

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>						
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>				
2. NAME OF OPERATOR Eastern Petroleum Company						5. LEASE DESIGNATION AND SERIAL NO. I-89-IND-56					
3. ADDRESS OF OPERATOR P. O. Box 226, Farmington, New Mexico 87401						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribe					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 561' FSL - 660' FEL At top prod. interval reported below At total depth Same						7. UNIT AGREEMENT NAME					
14. PERMIT NO.						8. FARM OR LEASE NAME Navajo					
DATE ISSUED						9. WELL NO. #59					
15. DATE SPUDDED 4-23-70						10. FIELD AND POOL, OR WILDCAT Rattlesnake-Dakota					
16. DATE T.D. REACHED 4-27-70						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 2, T29N, R19W					
17. DATE COMPL. (Ready to prod.) 4-27-70						12. COUNTY OR PARISH San Juan					
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5270						13. STATE N.M.					
19. ELEV. CASINGHEAD 5270		20. TOTAL DEPTH, MD & TVD 210'		21. PLUG BACK T.D., MD & TVD Surface		22. IF MULTIPLE COMPL., HOW MANY* single		23. INTERVALS DRILLED BY ROTARY TOOLS 0-210		CABLE TOOLS 0	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 200-210 Juan Lopez										25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN None										27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE 7"		WEIGHT, LB./FT. 22		DEPTH SET (MD) 17.5		HOLE SIZE 8 3/4		CEMENTING RECORD 3sx		AMOUNT PULLED none	
29. LINER RECORD											
SIZE none		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD	
none										SIZE none	
										DEPTH SET (MD)	
										PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) Open Hole											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL (MD) none						AMOUNT AND KIND OF MATERIAL USED					
33.* PRODUCTION											
DATE FIRST PRODUCTION 4-27-70		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Swab									
DATE OF TEST 4-27-70		HOURS TESTED 6		CHOKE SIZE 1"		PROD'N. FOR TEST PERIOD 2		OIL—BBL. 2		GAS—MCF. 0	
FLOW. TUBING PRESS. 0		CASING PRESSURE 0		CALCULATED 24-HOUR RATE 2		OIL—BBL. 2		GAS—MCF. 0		WATER—BBL. 0	
										OIL GRAVITY-API (CORR.) 58	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) None										TEST WITNESSED BY	
35. LIST OF ATTACHMENTS None											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED <i>Robert L. Dwyer</i>				TITLE Vice President				DATE 1-15-73			

*(See Instructions and Spaces for Additional Data on Reverse Side)