

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐				
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐		
2. NAME OF OPERATOR		Chaparral Oil & Gas Co.							
3. ADDRESS OF OPERATOR		Box B, Aztec, New Mexico							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 1620' ENL & 790' ENL Sec 3L - 29N - 11W At top prod. interval reported below Same San Juan County, N.M. At total depth Same							
14. PERMIT NO.		DATE ISSUED		MAR 9 1970					
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD	
2/9/70		2/11/70		3/5/70		5594' G		5504'	
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*	
1787'		1787'				110' - 1787'		2/ft Pictured Cliff 1712' - 1719' 1727' - 1731'	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED		28. WAS DIRECTIONAL SURVEY MADE		29. WAS WELL CURED		30. WAS WELL CURED	
ES Induction		No		Yes		No		No	
25. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	
7-5/8"		26.40		110'		12 1/4"		80 sks	
11-1/2"		5.70		1787'		6-3/4"		215 sks	
29. LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
				NONE					
30. TUBING RECORD									
SIZE		DEPTH SET (MD)		PACKER SET (MD)		SIZE		DEPTH SET (MD)	
1 1/2"		1710.21'							
31. PERFORATION RECORD (Interval, size and number)									
1712' - 1719'		2/ft		1727' - 1731'					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED							
1712' - 1782'		30,000 # sand 10-20							
		30,000 gal water							
33. PRODUCTION									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)					
3/5/70		Flowing		Shut-In					
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.	
3/5/70		3		3/4"				2387	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.	
95#		156#				2387			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY							
Sold		Wayne Sandel							
35. LIST OF ATTACHMENTS									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED		TITLE		DATE					
Wayne Sandel		President		3/6/70					

*(See Instructions and Spaces for Additional Data on Reverse Side)