NO. OF COPIES RECEIVED		<u> </u>	4
DISTRIBUTION			
SANTA FE		- 1	
FILE		1	4
U.S.G.S.		Ţ	
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	1	
OPERATOR			
PRORATION OFFICE			
Operator			

28/1/70-

(Date)

DISTRIBUTION		CONSERVATION COMMISSION	Form C-104		
SANTA FE	REQUEST	REQUEST FOR ALLOWABLE Supersedes Old C-104 and Effective 1-1-65			
FILE					
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS		
LAND OFFICE		THE SET OF AND HATCHA	L 0/10		
OIL					
TRANSPORTER GAS	/ 				
OPERATOR					
PROPATION OFFICE	+				
Operator	<u></u>				
Achaperral Oil &	Gas Co.				
7,000					
Reason(s) for filling (Check prop	ac. New Mexico				
· · ·		Other (Please explain)			
New Well	Change in Transporter of:				
Recompletion	Oil Dry G	as 🛨			
Change in Ownership	Casinghead Gas Conde	ensate			
If change of ownership give na					
and address of previous owner					
H DECORPORAL OF WOLL	ND I FLAGE				
II. DESCRIPTION OF WELL A	Well No. Pool Name, Including I	Formation Kind of Le	edse		
Lease Maine	west too to traine, mercang		ease Lease No.		
Chaparral	1 Fulcher-Ku	tz P.C.	Federal 47019-A		
Location			• • • • • • • • • • • • • • • • • • • •		
Unit Letter E ; 1	6201 Feet From The N Li	ne and 700 Feet Fro	om The		
Line of Section 21	Township ON Range	11W , NMPM, San	Titon County		
		774	- Ulasi		
II DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL G	AS			
Name of Authorized Transporter			proved copy of this form is to be sent)		
Name of Manierada Tamapana			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
	(6	111			
Name of Authorized Transporter	of Casinghead Gas or Dry Gas	Address (Give address to which app	proved copy of this form is to be sent)		
Southern Union C		Dallag Teyes			
If well produces oil or liquids,	Unit See, Twp. Rge.	Is gas actually connected?	When		
give location of tanks.		an llas			
		+0 7 			
	d with that from any other lease or pool,	give commingling order number:			
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty,		
Designate Type of Comp		Hew well worker beginning	l lag Back Same ries vi Billi ries vi		
		X			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
2/0/70 Elevations (DF, RKB, RT, GR, e	Name of Predicing Formation	Top Oil/Oas Pay	Tubing Bepth		
Elevations (DF, RKB, RT, GR, e	Name of Freducing Formation	Top Oil Toas Pay	Tubing Depth		
5401 1 DE	Pictured Cliffs	17121	1710 211		
Perforations	Ficoured office	±1±€.	Depth Casing Shoe		
1010 10101	1000 1001		17871		
1712 - 1719!	17221 - 17311 TUBING, CASING, AN	D CEMENTING RECORD	*101		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
HOLE SIZE	T - AA-	 	ONORS SEMENT		
12 1/4"		110'	80 sxs		
6 3/4"	4 1/2"	17871	215 sxs		
		<u>i</u>			
V. TEST DATA AND REQUES	T FOR ALLOWABLE (Test must be	after recovery of total volume of load o	oil and must be equal to or enceed top allow-		
OIL WELL	able for this d	epth or be for full 24 hours)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
			A TOUT A COLOR		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	· ·		AUG 4 1070		
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MOF		
Actual Float During Test			1011 000 /		
			DIST. 3		
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
23 \$7	3 Hre	0	<u> </u>		
2387 Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
		206	2/1 "		
Back Pr.		200	VATION COMMISSION		
VI. CERTIFICATE OF COMPL	IANUE	11			
		APPROVED AUG 4	1970		
I hereby certify that the rules	I hereby certify that the rules and regulations of the Oil Conservation		7.1.1.0VED		
Commission have been complete	ed with and that the information given the best of my knowledge and belief.	Unv Osiginal Slane	d by A. B. Kondrick		
above is true and complete	Dear a mil who wie affe and petiet.				
1/	,	TITLE PETROLEUM E	NGINEER DIST. NO. 3		
/1/	// / /				
4/1/			n compliance with RULE 1104.		
1 Varies &	andel	If this is a request for all	lowable for a newly drilled or despend		
	(Signature)	il well, this form must be accom	panied by a tabulation of the deviation		
	5 18 12 12 17	tests taken on the well in ec-	cordance with RULE 111.		
Dread dent		tests taken on the well in ac-	cordance with RULE 111. must be filled out completely for allow-		

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

