

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-047020-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Shelly

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Fulcher Kutz Pictured Cliff

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 34 - 29N - 11W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ GAS ☒ OTHER  
WELL WELL

2. NAME OF OPERATOR

Chaparral Oil & Gas Co.

3. ADDRESS OF OPERATOR

P. O. Box B, Aztec, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

790' FSL & 790' FEL, Section 34 - 29N - 11W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5655'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

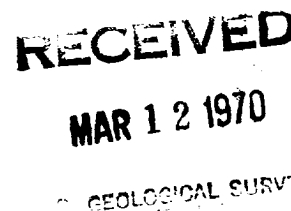
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Ran 57 joints of 4 1/2 casing, J-55, 9.5#. Set at 1846'. Cemented with 190 sacks of Halliburton light cement and 75 sacks of Class "C" Neat cement. Cement circulated. Pressure tested to 2000#. Held ok. Perforated with 3 1/8" Densi-jets from 1757 to 1773, two shots per foot.

Fraced with 30,000# of 10-20 sand and 34,500 gallons of water. Breakdown 2200#, Maximum 2200#, Average 1400#. Displacement 1550#, injection rate, 40 barrels per minute. Shut-in, instant 500#, 5 minutes, 0#. Ran 53 joints of 1 1/2" regular J-55 tubing. Landed tubin g at 1762.13', 12' K.B. Blowing well to clean.



18. I hereby certify that the foregoing is true and correct

SIGNED

*Raymond L. Smith*

TITLE

President

DATE

3/11/70

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side