- 1	NO. OF COPIES RECEIVED 15				
	DISTRIBUTION	1	ONSERVATION COMMISSION	Form C-104	
L	SANTA FE	REQUEST FOR ALLOWABLE		Supersedas Old G-104 and G- Effective 1-1-85	
	FILE 1 V		AND		
	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	. GAS	
L	LAND OFFICE			COLU	
	FRANSPORTER GAS			OF TIV	
	OPERATOR 3			VERFIAI	
L	PRORATION OFFICE	<u> </u>		1 MICTOR	
	Coperator  Eastern Petroleum	Company		ANG 1 3 13	
H	Address	mi, Illinois 62821		OIL CON, CO	
-	Reason(s) for filing (Check proper box,	)	Other (Please explain)	DIST. 3	
ł	New Well	Change in Transporter of:			
1	Recompletion	Oil X Dry Gai	• 🔲		
t	Change in Ownership	Casinghead Gas Conden	sate		
	f change of ownership give name				
	DESCRIPTION OF WELL AND	LEASE			
	Lease Name	Well No. Pool Name, Including Fo	State Fed	eral or Fee Indian I-89-IND	
-	Nava jo	64 Rattlesnake	-Dakota	Illulan IP09-IND	
	Unit Letter L : 1650 Feet From The South Line and 200 Feet From The West				
	Line of Section 1 Tov	vnship 29N Range	19W , ммрм, Sa	n Juan County	
		CA	c		
1	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil Or Condensate Address (Give address to which approved copy of this form is to be sent)				
i	1/31 South 1800 West, Woods Cross, Utan 840				
_	Caribou Four Corners, Inc.  Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)				
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected?	When	
ļ	give location of tanks.	L 1 29N 19W	line and a sumber		
I	f this production is commingled with that from any other lease or pool, give commingling order numbers  COMPLETION DATA  Only Well Gas Well New Well Workover Deepen Plug Back Same Resty. Diff. Rest				
	Designate Type of Completion		l i i i		
ŀ	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
ŀ	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
-				Depth Casing Shoe	
-	Perforations				
		TUBING, CASING, AND	DEPTH SET	SACKS CEMENT	
L	HOLE SIZE	CASING & TUBING SIZE			
_					
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
_	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lifs, etc.)	
-	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			Water-Bble.	Gas-MCF	
	Actual Prod. During Test	Oil-Bbis.	170101		
٠	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Sixe	
	Teeting Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN			Choke Size  VATION COMMISSION	

August 16, 1971

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jefuna (Signature)				
(Signature)				
Secretary				
(Title)				

(Date)

This form is to be filed in compliance with RULE 1104.

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BY.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporten or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.