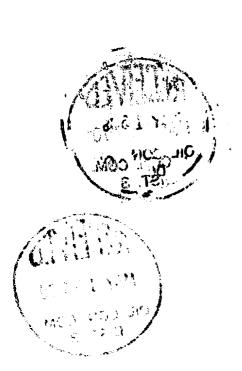
SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 42-R1425.

	UNI.	TED STATES	(Other instru reverse s			au 110, 32-11123.
		T OF THE INT			30 -045- 5. LEASE DESIGNATION	20646
		GICAL SURVEY			1	
A DDL ICATIO				D A C14	I-89-IND-50	6
	N FOR PERMIT	IO DRILL, DE	EPEN, OR PLUG I	RACK		
1a. TYPE OF WORK	RILL X	DEEPEN [PLUG BA	CK 🖂	Navajo Tribe	NAMB
b. TYPE OF WELL	Miles (22)					
	WELL OTHER		SINGLE MULTII	PLB	8. FARM OR LEASE N	AME
2. NAME OF OPERATOR					Navajo	
Eastern P	etroleum Co.				9. WELL NO.	
3. ADDRESS OF OPERATOR					71	
P.O. Box	291, Carmi, I11 Report location clearly and	inois 628	21		10. FIELD AND POOL,	OR WILDCAT
4. LOCATION OF WELL (1 At surface	Report location clearly and	in accordance with a	ny State requirements.*)		Rattlesnake-Dakota	
1750 ' FSL	, 50' FEL				11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. zo	ne					-022
same	•	· · ·			_Sec 2, T29N	; R19W
	AND DIRECTION FROM NEA				12. COUNTY OR PARIS	H 13. STATE
Five mile	s west of Shipr				San Juan	N. Mexico
LOCATION TO NEARES PROPERTY OR LEASE	T		NO. OF ACRES IN LEASE	17. NO. 0	OF ACRES ASSIGNED HIS WELL	
(Also to nearest dr)	g. unit line, if any)	50'	4080		40	
 DISTANCE FROM PRO TO NEAREST WELL, I OB APPLIED FOR, ON TE 	DRILLING, COMPLETED.		PROPOSED DEPTH		BY OR CABLE TOOLS	
21. BLEVATIONS (Show wh		225 '	900'	Rot	,	
5316 GL	setter Dr. RI, GR., etc.)			7	22. APPROX. DATE W	
23.					July 24, 19	
		PROPOSED CASING	AND CEMENTING PROGR.	AM		
SIZE OF HOLE	SIZE OF CASING	WBIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMI	BNT
8ኒ"	7''	20#	15 '		3 sks.	
6支''	4½"	9.5#	850 '		10 sks.	
]				
	,		1		ស្រីក ភីស្ទី។	3 1
		t the Dakota	Sandstone. If pro	oductiv	e, Will set a	nd
cemebt 4½	casing.					
				42 59		
				3 3	분성인 활약인	FORE
				ı ğ		of I film
		•	لله هاستان الم	ji,⊒4 K : E	/ /	ILULIALU
				્રા કહેર	sin /	
	•		MAX	人工在北	U.S. M.	AY 15 1970
				1.7 .3.7	1 m.	270
at *			0, 0, 60		State / Mr	CON. COM. DIST. 3
p. "						DIST. 3
N ABOVE SPACE DESCRIB	E PROPOSED PROGRAM: If	proposal is to deepen	or plug back, give data on p	resent prod	uctive sone and propor	ed new productive
		- · · · · · · · · · · · · · · · · · · ·	v		Probot	Producers

zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

4. /			
ROBERT A. FULLOR	Vice Pres.	DATE May 11; 1970	
(This space for Federal or State office use)			
PERMIT NO.	APPROVAL DATE		
APPROVED BY	TITLE	DATE	
CONDITIONS OF APPROVAL, IF ANY:			



NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Operator Lease Well No. Eastern Petroleum Co. Nava jo 71 Section Township County 2 29 N 19 W San Juan Actual Footage Location of Well: feet from the South East line and feet from the line Ground Level Elev. Producing Formation Dedicated Acreage: 5316 Jaka 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and rovalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation ___ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. OIL CON. COM. Name DIST. 3 Company Date I hereby certify that the well location Proposed Location shown on this plat was plotted from field 50 1750 ertificate No.

1500

1000