

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

I-89-IND-56

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. ARM OR LEASE NAME

Navajo

9. WELL NO.

#72

10. FIELD AND POOL, OR WILDCAT

Rattlesnake-Dakota

11. SEC., T. R., M., OR BLOCK AND SURVEY
OR AREA

Sec 12, T29N, R19W

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

1a. TYPE OF WELL:

OIL
WELL☒GAS
WELL☐

DRY

☒

Other

b. TYPE OF COMPLETION:

NEW
WELL☒WORK
OVER☐DEEP-
FN☐PLUG
BACK☐DIFF.
RESVR.☐

Other

2. NAME OF OPERATOR

Eastern Petroleum Company

3. ADDRESS OF OPERATOR

P. O. Box 226, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

575 FSL - 1980 FNL

At top prod. interval reported below

At total depth

Same

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

8-2-71

16. DATE T.D. REACHED

8-14-71

17. DATE COMPL. (Ready to prod.)

8-14-71

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5297 GL

19. ELEV. CASINGHEAD

5295

20. TOTAL DEPTH, MD & TVD

750

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*

Single

23. INTERVALS
DRILLED BY

ROTARY TOOLS

0-750

CABLE TOOLS

0

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

745-750 KD-A

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

NONE

27. WAS WELL CORED

NO

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	22	15 ft.	8 3/4	3sx	none

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
none					none		

31. PERFORATION RECORD (Interval, size and number)

Open Hole

32. ACID, SHOT, FRACTURE, CEMENT, SOLE, ETC.

DEPTH INTERVAL (MD)

none

AMOUNT AND KIND OF MATERIAL USED

33.*

PRODUCTION

DATE FIRST PRODUCTION 8-14-71		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) DST-Swab					WELL STATUS (Producing or shut-in) T & A	
DATE OF TEST 8-14-72		HOURS TESTED 2	CHOKE SIZE 1 11/16	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. TSTM	WATER—BBL. 1 1/2	GAS-OIL RATIO TSTM
FLOW. TUBING PRESS. 0	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. TSTM	WATER—BBL. 18 lbs.	OIL GRAVITY-API (CORR.) TSTM		
84. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) NONE								TEST WITNESSED BY

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

NONE

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Robert A. Bullock

TITLE

Vice President

DATE

12-18-72

*(See Instructions and Spaces for Additional Data on Reverse Side)

