SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

3C C45 -2CL57

5. LEASE DESIGNATION AND SERIAL NO.

UNITED STATES								
DEPARTMENT	OF	THE	INTERIOR					

GEOLOGICAL SURVEY					N.M. SF 020504		
APPLICATION FOR	PERMIT TO	D DRILL, D	EEPEN, OR PLU	G BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
DRILL XX	7. UNIT AGREEMENT NAME						
OIL GAS WELL WELL NAME OF OPERATOR	8. FARM, OR LEASE NAME FEGERAL						
PUBCO PETROLEUM COP	RPORATION				9. WELL NO.		
P. O. Box 869, Albuquerque, New Mexico 87103					10. FIRLD AND POOL, OR WILDCAT Fulcher Kutz Pictured Clit 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6, T29N, R11W, NMPM		
At proposed prod. zone Same DISTANCE IN MILES AND DIRECT	12. COUNTY OF PARISH 13. STATE						
					San Juan N. Mex.		
5. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line,	DOCATION TO NEAREST ROPERTY OR LEASE LINE, FT. Alea to nearest drip, unit line, if any. 790 150.38			TOT	of acres assigned this well 150.38		
S. DISTANCE FROM PROPOSED LOCATO NEAREST WELL, DRILLING, COOR APPLIED FOR, ON THIS LEASE, FI	THIS LEASE, FT. 550 2200		20. ROT.	ROTARY OR CABLE TOOLS ROTARY 1 22. APPROX. DATE WORK WILL START*			
1. ELEVATIONS (Show whether DF, F	T, GR, etc.)	5819' Gr.			June 25, 1970		
3.			NG AND CEMENTING P	ROGRAM			
CIND	OF CASING	WEIGHT PER F			QUANTITY OF CEMENT		
	5/8	24.0	120'		120 cu. ft.		
	1/2	7.70	22001		450 cu. ft.		
Install 1 2. Drill 6 3 Density L 3. Perforate 4. Run 1 1/4 5. Clean up	1/4" hole 0" x 3000 /4" hole togs. Run and frac " siphon s	psi BOP. co 2200' T. 3 1/2" o.c pictured (string. yell.	in 18 1970	on and Gament to s	ma Ray-Formation		
oreventer program, if any.	1. 1. 01.	· · · · · · · · ·	Area Product	ion Manage	r DATE June 16, 1970		
SIGNED ACTIVITY (This open for Endural or Sta	to office use)	TI					
(This space for Federal or Sta			APPROVAL DATE				
APPROVED BYCONDITIONS OF APPROVAL, IF ANY	:	Ti	TLE		DATE		

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Consult Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State Fequirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

\$ U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396



NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must be	from the outer boundaries o	the section.	1 30 - 23 - 23 - 2
Specifica PUBCO	PETROLEUM CO) .	Federal		Well No. 18
Unit Letter G	Section 6	Tranship 29 N	Range 11 W	County San Juan	
Actual Frictage Loc		north line and	1850 _{fe}	east	
1520 Ground Level Elev.	feet from the Producing Fo	Title dits	Poci	et from the	line Dedicated Acreage: NE 4
5819	Pic	tured Cliff	Fulcher	Kutz	150.38 Acres
1. Outline th	e acreage dedic	ated to the subject w	vell by colored pencil	or hachure marks on t	he plat below.
	an one lease is nd royalty).	s dedicated to the we	ll, outline each and id	entify the ownership	thereof (both as to working
				, have the interests o	f all owners been consoli-
dated by c		unitization, force-poo		100% Dubas	
XX Yes	No If a	answer is "yes;" type	of consolidation	100% Pubco	
If answer	is "no;" list the	owners and tract des	criptions which have a	actually been consolic	lated. (Use reverse side of
	f necessary.)			21.1 . 1 /2	
No allowal	ble will be assig	ned to the well until a	ll interests have been and unit, eliminating su	consolidated (by con ich interests, has bee	nmunitization, unitization, n approved by the Commis-
sion.	ing, or otherwise	cy of until a non-stande	ita unit, eminiating st	,	
	1				CERTIFICATION
		!	: :		
		-		1	certify that the information con-
		1 C20) 	1 !	erein is true and complete to the
	1	•	1	best of	my knowledge and belief.
		108 north		() or	Il Chalker
	of 4" pipe.	125 100 Pin	<u> </u>	Donald	l C. Walker
	1	.00-/		Position	Production Manager
	1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Company	Petroleum Corporation
	ŧ	Section 1000	i	Date	Tetroream corporation
		Control of Chick	1	June	16 , 1970
	1		}	I hereb	y certify that the well-location
	i			shown	on this plat was plotted from field
	!			f (f actual surveys made by me or
	l i				ay supervision, and that the same
	1		TO THE		dge and belief.
	+		-/-KithItYLT	7/	
	4		1 1 10 3070		ne 10, 1970
	1		JUN 18 1970	Date Surv	eyed T. Philippy, Science of ephen H. Kinney
	l İ		OIL GON. CON		d Professional Engineer
	i		DIST. 3	and or La	md Surveyor
	Î	!		NT S	. No. 803
<u> </u>			and the second s	Certifica	
0 330 660	90 1320 1650	1980 2310 2640 20	000 1500 1000	500 0	