

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 42-44

5. LEASE DESIGNATION AND SERIAL NO.

SF 070534

6. IF INDIAN, ALLOTTEE OR TRIBE

OCT 26 1970

7. UNIT AGREEMENT

OIL CON. COM.
DIST. 3

8. FARM OR LEASE NAME

Federal

9. WELL NO.

13

10. FIELD AND POOL, OR WILDCAT

Fulcher Kutz Pictured Cliffs

11. SEC., T., S., M., OR BLK. AND
SURVEY OR AREA

Sec. 6, T-29N, R-11W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Pubco Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 369, Albuquerque, New Mexico 87103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1520' FNL & 1350' FEL

Unit G, Section 6, T-29N, R-11W, NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5319 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/12/70 Spudded @ 6 A.M., 9/12/70. Ran 3 jcs. 8-5/3" O.D. casing, set @ 113.56 K.B.
Cemented w/55 sx., Class A w/2% CaCl. (Circulated cement). 100 24 hrs.

9/13/70 Waiting on Rotary Tools.

9/14/70 Moved in Rotary Tools.

9/20/70 Drilled to 2200'. Ran Schlumberger IES and Gamma Ray Density Logs. Ran 3-1/2" casing, landed @ 2196' K.B.

9/21/70 Cemented w/275 sx. Howco Litewate (35/65 poz. Class C w/6% Gel) and 6-1/4#/sx. Gilsonite, followed by 100 sx. Class C Neat. Plug down at 12:40 A.M. Had good returns during job. WOC.

9/25/70 Tested casing to 3000 psi. Ran correlation log, found PBTD @ 2159'. Perf. 1992-2008' w/4 JHPF. Breakdown perfs w/3000 psi, frac w/50,220 gal. fresh water w/2-1/2#/1000 gal. Fr-16 (friction reducer) and 50,000# 20/40 sand. Used 1/2 gal/1000 gal soap in last 20,000 gal. Avg. 44 BPM @ 1300 psi. ISI 600 psi, 5" SI 500 psi. Open well after 1 hr., slight vacuum.

9/26/70 Blowing well to clean up.

18. I hereby certify that the foregoing is true and correct

SIGNED

Donald C. Walker

TITLE Area Production Manager

DATE 10/20/70

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

OCT 23 1970

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.