NO. OF COPIES REC	4		
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SANTA FE	1		
FILE	1		
U.S.G.S.			
LAND OFFICE			
[RANSPORTER	OIL		
THANS! ON ER	PORTER GAS	1	
OPERATOR	ì		
PRORATION OF			
Operator			

II.

III.

IV.

V.

NEW MEXICO OIL CONSERVATION COMMISSION

10

SANTA FE		1		REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1	
FILE					AND	Effective 1-1-65	
U.S.G.S.				AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL O	AS CORP.	
LAND OFFICE	OIL					PETROLEUM CO.	
TRANSPORTER	GAS	7			p)	JBCO PETROLEUM CORP. JBCO PETROLEUM CO. GED INTO MESA PETROLEUM CO. GEFFECTIVE MAY 1, 1773	
OPERATOR	·	j			MER	GED INTO MAY	
PRORATION OF	FICE				H.S.	Ette	
Operator		.	·				
Pubco	Petr	ole	um (Corporation			
Address	D	960		71	07100		
L			-	1buquerque, New Mexico			
Reason(s) for filing	(Check p ▼	roper	box)		Other (Please explain)		
New Well	A			Change in Transporter of:			
Recompletion Change in Ownership				Oll Dry Go Castinghead Gas Conde			
Change in Ownership	السا			Castnghead Gas Conde	nsate		
If change of owners							
and address of prev	ious ow	ner_					
DESCRIPTION O	F WEL	L A	ND L	LEASE			
Lease Name				Well No. Pool Na	me, Including Formation	Kind of Lease	
Fe	dera1			18 Fu1cl	her Kutz Pictured Cliffs	State, Federal or Fee Federal	
Location							
Unit Letter	G	:	15:	20 Feet From The N Lir	ne and 1850 Feet From T	he E	
	,			0.007			
Line of Section	6		, Tow	nship 29N Range	11W , NMPM, S	San Juan County	
DECIONATION O	ID GEN A	NOD	O D T	ED OF OUR AND NATURAL OF	10		
Name of Authorized				ER OF OIL AND NATURAL GA	Address (Give address to which approv	ed copy of this form is to be sent)	
None	•					or copy of sinte form, to be be demy	
Name of Authorized	Transpor	rter o	f Casi	inghead Gas or Dry Gas 💢	Address (Give address to which approx	ed copy of this form is to be sent)	
El Paso Na	tura1	Ga	s Co	Ompany	P. O. Box 1492, El Paso,	Texas 79999	
If well produces oil			1	Unit Sec. Twp. Rge.	Is gas actually connected? Whe		
give location of tank	-		1		yes	8/16/72	
If this production is	s commi	ngled	d with	that from any other lease or pool,	give commingling order number:		
COMPLETION D.	ATA			Oil Well Gas Well	***************************************		
Designate Typ	oe of C	ompl	etior	(Y) '	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
Date Spudded	· 		1	Date Compl. Ready to Prod.	X I I I I I I I I I I I I I I I I I I I	P.B.T.D.	
	2/70			10/30/70	2200'	2159'	
Pool				Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Fulcher Kutz	Pict	ure	a c	liffs Pictured Cliffs	1992'	2001'	
Perforations						Depth Casing Shoe	
		199	2-20	008'		2196'	
				TUBING, CASING, ANI	D CEMENTING RECORD		
HOLE	SIZE			CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12-1/4	··			8-5/8"	114'	55 sxs Class A	
6-3/4				3-1/2"	2196	275 sxs 35/65 poz w/6%	
			1 1/11		Gel & 100 sxs Class C		
TECOT DAMA AND				1-1/4"	2001	-	
TEST DATA ANI OIL WELL	D REQU	UES.	r FO	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil each or be for full 24 hours)	ind must be equal to or exceed top allou	
Date First New Oil I	Run To T	anks		Date of Test	Producing Method (Flow, pump, gas lif	i, etc.)	
			l	·		And the state of t	
Length of Test				Tubing Pressure	Casing Pressure	Choke Sire	
						1 21	
Actual Prod. During	Test			Oil-Bols.	Water-Bbls.	Gas-MCF	
					<u> </u>	CO 3	
O A O West						100 015T	
GAS WELL Actual Prod. Test-	UCEA		<u>r</u>	Length of Test	Phile Condon - to 0 11/05	10	
215	4.01 / LI			3 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pite	ot, back	pr.)		Tubing Pressure	Casing Pressure	Choke Size	
Back press				6 psig	86 psig	3/4"	
CERTIFICATE OF COMPLIANCE					OIL CONSERVATION COMMISSION		

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

	. 177	,			
	Marka	7/-	Ann	₹ <u>,</u>	
Char	les W. San	ders (Signature)		

Area Production Managemule)

August 17, 1972

(Date)

OIL CONSERVATION COMMISSION							
APPI	ROVED		Ŋ.		it.	<u> </u>	
BY	Original	Signed	Ty	Emery	1.	Arnold	
			e de.		≠ .)		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply