

District I - (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

Submit Original
Plus 2 Copies
to appropriate
District Office

RECEIVED
SEP 30 1999

OIL CON. DIV.
DIST. 3

**APPLICATION FOR
WELL WORKOVER PROJECT**

I. Operator and Well

Operator name and address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					OGRID Number 014538			
Contact Party Peggy Bradfield					Phone (505) 326-9700			
Property Name FEUILLE A				Well Number 4	API Number 300452067000			
UL N	Section 04	Township 029N	Range 010W	Feet From The 1050	North/South Line FSL	Feet From The 1600	East/West Line FWL	County SAN JUAN

II. Workover

Date Workover Commenced 4/5/99	Previous Producing Pool(s) (Prior to Workover) AZTEC PICTURED CLIFFS
Date Workover Completed 4/26/99	

III. Attach a description of the Workover Procedures performed to increase production

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT

State of New Mexico)
) ss.
County of San Juan)

Peggy Bradfield, being first duly sworn, upon oath states:

1. I am the operator, or authorized representative of the Operator, of the above-reference Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Peggy Bradfield Title Key Admin Date 9-30-99

SUBSCRIBED AND SWORN TO before me this 27 day of Sept. 1999

My Commission expires: 10/11/03

Mae Benallyn
Notary Public

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-reference well is designated a Well Workover Project and the Division hereby verifies the data shows positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 4/26/99

Signature District Supervisor <u>35.5</u>	OCD District <u>3</u>	Date <u>10/18/99</u>
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VII. OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1050' FSL, 1600' FWL, Sec. 4, T-29-N, R-10-W, NMPM

5. Lease Number
SF-078197

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Feuille A #4

9. API Well No.
30-045-20670

10. Field and Pool
Aztec Pictured Cliffs

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Restimulate

13. Describe Proposed or Completed Operations

4-5-99 MIRU. ND WH. NU BOP. TIH, tag up @ 2329'. TOOH w/1 1/4" tbg. TIH w/RBP, set @ 2270'. PT csg to 3500 psi. Rls RBP & TOOH. TIH. CO to PBTD @ 2412'. Circ hole clean. TOOH. ND BOP. NU frac valve. RD. Rig released.

4-10-99 RU. PT lines to 4500 psi. Frac PC w/509 bbl 30# linear gel, 175,000# 20/40 AZ snd, 433,700 SCF N2. Flow back well.

4-11/13-99 Flow back well.

4-14-99 Flow back well. RD. Shut-in well. WO bailer.

4-23-99 RU. TIH w/bailer, tag up @ 2339'. Bail snd to 2409'. Flow well.

4-24&25-99 Flow back well.

4-26-99 Flow back well. RD. Well turned over to production.

14. I hereby certify that the foregoing is true and correct.

Signed

[Signature]

Title Regulatory Administrator

Date 5/4/99

vkh

(This space for Federal or State Office use)

APPROVED BY

Title

Date

MAY 2 1999

CONDITION OF APPROVAL, if any:

OPERATOR

FARMINGTON FIELD OFFICE
BY *[Signature]*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

COMP NAME	DISP MO	WELL C	GRS	GAS	PR
FEUILLE A 4	11/30/98	5237701		1277.6	
FEUILLE A 4	12/31/98	5237701		1278.56	
FEUILLE A 4	1/31/99	5237701		1225.62	
FEUILLE A 4	2/28/99	5237701		1117.48	
FEUILLE A 4	3/31/99	5237701		1202.997	
FEUILLE A 4	4/30/99	5237701		366.672	
FEUILLE A 4	5/31/99	5237701		3877.608	
FEUILLE A 4	6/30/99	5237701		4703.68	
FEUILLE A 4	7/31/99	5237701		4628.065	

MAJ	DP NO	PRODN	DISPO	Volume
11	52377A	199711	00	1223.48928
11	52377A	199712	00	1253.88044
11	52377A	199801	00	1235.2536
11	52377A	199802	00	1106.82644
11	52377A	199803	00	1290.15376
11	52377A	199804	00	1361.72004
11	52377A	199805	00	1219.56784
11	52377A	199806	00	1255.84116
11	52377A	199807	00	1271.52692
11	52377A	199808	00	1312.70204
11	52377A	199809	00	1264.6644
11	52377A	199810	00	1119.57112