

District I - (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

Submit Original
Plus 2 Copies
to Appropriate
District Office

RECEIVED
NOV - 3 1999

**APPLICATION FOR
WELL WORKOVER PROJECT**

OIL CON. DIV.
DIST. 3

I. Operator and Well

Operator name and address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499						OGRID Number 014538		
Contact Party Peggy Cole						Phone (505) 326-9700		
Property Name NYE				Well Number 4		API Number 300452067500		
UL G	Section 08	Township 029N	Range 010W	Feet From The 1750	North/South Line FNL	Feet From The 1820	East/West Line FEL	County SAN JUAN

II. Workover

Date Workover Commenced 3/31/99	Previous Producing Pool(s) (Prior to Workover) AZTEC PICTURED CLIFFS
Date Workover Completed 4/6/99	

III. Attach a description of the Workover Procedures performed to increase production

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT

State of New Mexico)
) ss.
County of San Juan)

Peggy Cole, being first duly sworn, upon oath states:

1. I am the operator, or authorized representative of the Operator, of the above-reference Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Peggy Cole Title Reg. Administrator

Date 10-22-99

SUBSCRIBED AND SWORN TO before me this 26th day of Oct., 1999.

My Commission expires: 6/11/03

Mae Benallegon
Notary Public

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-reference well is designated a Well Workover Project and the Division hereby verifies the data shows positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 4/6/99

Signature District Supervisor J.S. [Signature]

OCD District 3

Date 12/21/99

VII. OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells 99 APR - 9 PM 12:27

070 FARMINGTON, NM Lease Number
SF-078197

1. Type of Well
GAS

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1750' FNL, 1820' FEL, Sec. 8, T-29-N, R-10-W, NMPM

8. Well Name & Number
Nye #4

9. API Well No.
30-045-20675

10. Field and Pool
Aztec Pict'd Cliffs

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Restimulate

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

3-31-99 MIRU. ND WH. NU BOP. TIH w/RBP, set @ 2096'. PT to 500 psi, leaked off. Rls RBP & reset @ 2064'. PT, leaked off. TOOH. ND BOP. NU test valve. PT csg to 3500 psi, leaked off. ND test valve. NU BOP. TIH w/2 7/8" pkr, set @ 2032'. PT RBP to 1500 psi; PT csg to 3500 psi, OK. Rls pkr. SDON.

4-1-99 TOOH w/pkr. TIH, rls RBP. TOOH w/RBP. TIH, tag up @ 2210'. CO to PE @ 2253'. Circ hole clean. TOOH. ND BOP. NU frac valve. RD. Rig

4-1-99 RU. Pt lines to 4500 psi. Frac PC w/416 bbl 30# linear gel, 175,000# 20/40 AZ snd, 476,900 SCF N2. RD. Flow back well.

4-2&3-99 Flow back well.

4-4-99 Flow back well. Shut-in well. Waiting to CO.

4-5-99 RU. CO @ 2174-2253'. TOOH.

4-6-99 Flow well. Well turned over to production.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 4/8/99
vkh

(This space for Federal or State Office use)

APPROVED BY _____ Title _____
CONDITION OF APPROVAL, if any:

Date APR 21 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD
BY [Signature]

OPERATOR

COMP NAME	DISP MO	WELL CO	GRS GAS PR
NYE 4	11/30/98	5237901	728.5
NYE 4	12/31/98	5237901	754.06
NYE 4	1/31/99	5237901	707
NYE 4	2/28/99	5237901	597.88
NYE 4	3/31/99	5237901	596.36
NYE 4	4/30/99	5237901	4108.02
NYE 4	5/31/99	5237901	4029.564
NYE 4	6/30/99	5237901	2834.53
NYE 4	7/31/99	5237901	3408.05

MAJO	DP NO	PRODN	DISP	Volume
11	52379A	199711	00	692.13416
11	52379A	199712	00	792.13088
11	52379A	199801	00	730.3682
11	52379A	199802	00	724.48604
11	52379A	199803	00	926.4402
11	52379A	199804	00	854.87392
11	52379A	199805	00	817.62024
11	52379A	199806	00	477.43532
11	52379A	199807	00	702.91812
11	52379A	199808	00	812.71844
11	52379A	199809	00	777.42548
11	52379A	199810	00	555.86412