## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	37 CO ( - )	:نہ 5	Lease Number
. Type of Well	promote in the con-	بيسون	SF-078197
GAS	U/U lauling	7 ( <b>5</b> ,1)	If Indian, All. or Tribe Name
2. Name of Operator	<del></del>	7.	Unit Agreement Name
BURLINGTON			
OIL & GAS COMPANY			
. Address & Phone No. of Operator		8.	
PO Box 4289, Farmington, NM 87499 (505) 326-970	00	9.	Nye #3 API Well No.
Togeties of Wall Water			30-045-20679
4. Location of Well, Footage, Sec., T, R, M 1500'FNL, 900'FWL, Sec.8, T-29-N, R-10-W, NMPM		10.	Field and Pool
		11.	Aztec Pictured Cliff County and State
•			San Juan Co, NM
_X_ Notice of Intent Abandonment Recompletion Subsequent Report Plugging Back Casing Remains	Non-Rou	struct tine F	ion Tracturing
Subsequent Report Plugging Back Casing Repair Altering Casing X Other - Restimu  3. Describe Proposed or Completed Operations  It is intended to restimulate the Pictured Cliin the following manner:  Clean out to plug back total depth at 2	New Con Non-Rou Water S Convers late  .ffs formatio	struct tine F hut of ion to	racturing  f Injection  he subject well
Subsequent Report Plugging Back Casing Repair Final Abandonment Altering Casing X Other - Restime  3. Describe Proposed or Completed Operations  It is intended to restimulate the Pictured Clinin the following manner:	New Con Non-Rou Water S Convers late  .ffs formatio 2219'. Acidiz	struct tine F hut of ion to n of t	racturing  f Injection  he subject well  foam fracture treat to production.
Subsequent Report Plugging Back Casing Repair Altering Casing X_ Other - Restimu  Casing Repair Altering Casing Altering Casin	New Con Non-Rou Water S Convers late  .ffs formatio 2219'. Acidiz	struct tine F hut of ion to n of t	racturing  f Injection  he subject well  foam fracture treat to production.
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Subsequent Report Plugging Back Casing Repair Final Abandonment Altering Casing X Other - Restimu  3. Describe Proposed or Completed Operations  It is intended to restimulate the Pictured Cli in the following manner:  Clean out to plug back total depth at the Pictured Cliffs formation. Clean on	New Con Non-Rou Water S Convers Ilate  Offs formation 2219'. Acidiz It and return	struct tine F hut of ion to	racturing  f Injection  he subject well  foam fracture treat to production.
Subsequent Report Plugging Back Casing Repair Altering Casing X Other - Restimu  3. Describe Proposed or Completed Operations  It is intended to restimulate the Pictured Cliin the following manner:  Clean out to plug back total depth at 2	New Con Non-Rou Water S Convers Ilate  Offs formation 2219'. Acidiz It and return	struct tine F hut of ion to	racturing f Injection  he subject well  foam fracture treat to production.

## Nye # 3 Pertinent Data Sheet

API#: 300452067900

Location: 1500 'FNL & 900 'FWL, Unit E, Section 8, T29N, R10W, San Juan County, New Mexico

**<u>Latitude:</u>** 36° - 44.61' **<u>Longitude:</u>** 107° - 54.8'

Field: Aztec PC Elevation: 5746 GL TD: 2230

5756 'KB <u>PBTD:</u> 2219 '

**DP #:** 52378A

<u>Spud Date:</u> 8/17/70 <u>Compl Date:</u> 1970 <u>Lease:</u> NM 205 (Fed)

**GWI:** 100 %

Initial Potential: 375 Mcfd NRI: 84.05671 %

**Original SIP:** 523 psi Prop#: 0-125681-00

**Casing Record:** 

 Hole Size (In.)
 Csq Size (In.)
 Wt. (#'s) & Grade
 Depth Set (Ft.)
 Cement (Sx.)
 Cement (Top)

 12 1/4
 8 5/8
 24 J-55
 136
 85
 circ to surf

 6 3/4
 2 7/8
 6.4 J-55
 2,230
 235
 533' @ 75% eff.

**Tubing Record:** 

Tbg. Size Wt. & Grade Depth Set # Joints Comments
1 1/4" 2.33 IJ, JCW-55 2,148' 67 4' Perf it. on btm

**Formation Tops:** 

Ojo Alamo: 860'

Kirtland Shale: 981'

Fruitland: 1,715

Pictured Cliffs: 2,104

Logging Record: IEL,CDL,GR

Original Stimulation: Perf'd 2108-22' w/ 28 shots, SWF w/ 26,660 gal wtr and 25,000# sand

Workover History: None

Production History: 7/97 PC capacity: 21 MCF/D. 7/97 PC cum: 306 MMCF.

Pipeline: EPNG

Filfe: Q:\area\!pcteam\1998\welldata\slimhole\SLIMPERT.DOC

Nye #3

## Section 8 E, T-29 -N R-10 -W San Juan, New Mexico

## Aztec Pictured Cliffs Field Wellbore Schematic

