UNITED STATES

DEPARTMENT OF THE INTERIOR

Type of Well GAS OTO FARMACION, NM Tribe Name Type of Well Address & Phone No. of Operator OE Box 4289, Farmington, NM 87499 (505) 326-9700 Coattion of Well, Footage, Sec., T. R. M. 1900 (100 Mell) Location of Well, Footage, Sec., T. R. M. 1900 (100 Mell) Check Appropriate Box To Indicate Nature of Potice, Report, Other Data San Juan Co., NM CHECK Appropriate Box To Indicate Nature of Potice, Report, Other Data San Juan Co., NM CHECK Appropriate Box To Indicate Nature of Potice, Report, Other Data San Juan Co., NM Check of Intent Abandonment Change of Plans Rotice of Intent Abandonment Change of Plans Recompletion Non-Routine Fracturing New Construction Notice of Intent Alandonment Change of Plans Websiesian Non-Routine Fracturing Alardonment Alering Casing Conversion to Injection Casing Repair Meter Shut of Injection Casing Repair Meter Shut of Injection Casing Repair Restimulate Describe Proposed or Completed Operations Websiesian San Juan Co., NM Describe Proposed or Completed Operations Websiesian San Juan Co., NM Describe Proposed or Completed Operations Websiesian San Juan Co., NM Describe Proposed or Completed Operations Websiesian San Juan Co., NM Describe Proposed or Completed Operations Websiesian San Juan Co., NM Describe Proposed or Completed Operations Websiesian San Juan Co., NM Describe Proposed or Completed Operations Websiesian San Juan Co., NM Describe Proposed or Completed Operations Websiesian San Juan Co., NM Describe Proposed or Completed Operations Websiesian San Juan Co., NM Describe Proposed or Completed Operations Websiesian San Juan Co., NM Describe Proposed or Completed Operations Websiesian San Juan Co., NM Describe Proposed or Completed Operations Websiesian San Juan Co., NM Describe Proposed or Completed Operations Websiesian San Juan Co., NM Describe Proposed or Completed Operations Till Websiesian San Juan Co., NM Till Websiesian San Juan Co., NM Describe Proposed or Completed Operations Till Websiesian San Juan Co., NM Non-Routine	Sundry Notices and R	eports on webtish		
Type of Well GAS OTO FATLINGTON, NM 1. If Indian, All. or Tribe Name OLIT Agreement Name		99 JUN 29 PM 12: 45	5.	
Name of Operator RESOURCES OIL & GAS COMPANY Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 Location of Well, Footage, Sec., T, R, M 1500' FNL, 900' FWL, Sec. 8, T-29-N, R-10-W, NMHFFO CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment Recomplated Abandonment Recomplated Recomplat	Type of Well		6.	
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PO Box 4289, Farmington, NM 87499 (505) 326-9700. Location of Well, Footage, Sec., T, R, M 1500' FNL, 900' FWL, Sec. 8, T-29-N, R-10-W, NMHFUL 8 CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment X Subsequent Report Plugging Back Casing Repair Casing Repair Casing Repair/Restimulate Casing Repair/Restimulate Describe Proposed or Completed Operations "Verbal approval rec'd by Jim Lovato, BEM, on 4-15-99 to run csg patch for failed 2 7/8" csg. 5-18-99 MIRU. ND WH. NU BOP. TIH w/RBP, set 8 2064'. PT RBP, isolate csg leak 8 318-348'. TOOH w/partial 2 7/8" csg. SDON. 5-19-99 RU wireline. TIH, freepoint 6 backoff csg 8 496'. RD wireline. TOOH. TIH w/6 W' bit, CO 8 circ hole clean. TOOH w/bit. TIH w/overshot, latch csg. TOOH w/csg & overshot. TIH w/pkr, isolate leak 6 500'. TOOH. TIH w/chemical cutter, cut csg 6 527'. TOOH w/chemical cutter and bad csg jt. SDON. 5-20-99 TIH w/washover shoe, wash over csg & circ hole clean. TOOH w/shoe. TIH w/ RIS RBP & TOOH. SDON. 5-21-99 TIH, tag up 8 2146'. CO to PBTD 8 2219'. Circ hole clean. TOOH. ND BOP. NN UM. RD. Rig released. 5-25-99 RU. FT lines to 4500 psi, OK. Frac PC w/427 bbl 30* linear gel, 175,000* 2-26/227-99 Flow back well. Shut-in well. Wo bailer. 6-7-99 RU. TIH, tag up 8 2064'. Co to PBTD 8 2219'. Circ hole clean. TOOH. ND BOP. NUM. RD. Rig released. 5-26-27-99 Flow back well. Shut-in well. Wo bailer. 6-7-99 RU. TIH, tag up 8 2065'. Co to 2219'. Flow well. 6-8-10-99 Flow back well. Shut-in well. Wo bailer. 6-7-99 Flow back well. Shut-in well. Wo bailer. 6-11-99 Flow back well. TiH w/bailer, tag up 6 2215'. TOOH w/bailer. RD. Well turned over to production. Title Regulatory Administrator Date 6/28/99_vkh This space for Federal or State Office use) PROVED BY Title Regulatory Administrator. Date Office use) PROVED BY Title Pool REC	OIL & GAD COLL		8.	Well Name & Number
Location of Well, Footage, Sec., T, R, M 1500' FNL, 900' FWL, Sec. 8, T-29-N, R-10-W, NHEFUS 3 10. Field and Pool Aztec Pict'd Cliffs 11. County and State San Juan Co., NM CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission			_	-
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Aztec Pict'd Cliffs 11. County and State San Juan Co., NM CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Notice of Intent Recompletion Notice of Intent Abandonment Type of Action New Construction New	Location of Well, Footage, Sec., T. R.	M in large	10.	
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Type of Submission Notice of Intent Abandonment Recompletion New Construction Active Consumer Consu		manufacture and the second of	أسا	San Juan Co., NM
Notice of Intent Abandonment Recompletion New Construction Non-Routine Fracturing Casing Repair Final Abandonment Altering Casing Repair Water Shut off Conversion to Injection X Other - Casing Repair/Restimulate Describe Proposed or Completed Operations *Verbal approval rev'd by Jim Lovato, BLM, on 4-15-99 to run csg patch for failed 2 7/8" csg. 5-18-99 MIRU. ND WH. NU BOP. TIH w/RBP, set @ 2064'. PT RBP, isolate csg leak @ 318-348'. TOOH w/partial 2 7/8" csg. SDON. 5-19-99 RU wireline. TIH, freepoint & backoff csg & 496'. RD wireline. TOOH. TIH w/6 4" bit, CO & circ hole clean. TOOH w/bit. TIH w/overshot, latch csg. TOOH w/csg & overshot. TIH w/pkr, isolate leak @ 500'. TOOH. TIH w/chemical cutter, cut csg @ 527'. TOOH w/chemical cutter and bad csg jt. SDON. 5-20-99 TIH w/washover shoe, wash over csg & circ hole clean. TOOH w/shoe. TIH w/ 2 7/8" csg patch, latch csg. Land csg w/16 jts 2 7/8" 6.5# J-55 csg, set @ 525'. PT csg to 3500 psi/15 min, OK. TIH, tag up @ 560'. CO snd on top of RBP @ 2064'. TOOH. TIH w/RBP retrieval tool & latch RBP. Ris RBP & TOOH. SDON. 5-21-99 TIH, tag up @ 2146'. CO to PBTD @ 2219'. Circ hole clean. TOOH. ND BOP. NU WH. RD. Rig released. 5-25-99 RU. FI lines to 4500 psi, OK. Frac FC w/427 bbl 30# linear gel, 175,000# 20/40 Az snd, 468,200 SCF N2. Flow back well. 6-7-99 RU. TIH, tag up @ 2045'. CO to 2219'. Flow well. 6-7-99 Flow back well. Shut-in well. WO bailer. 6-7-99 RU. TIH, tag up @ 2045'. CO to 2219'. Flow well. 6-11-99 Flow back well. 6-11-90 Flow Bac	CHECK APPROPRIATE BOX TO INDICATE NAT	TURE OF NOTICE, REPORT, C	THER	DATA
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Subsequent Report		ndonment Change C	rruct	ns ion
Final Abandonment Altering Casing Repair Conversion to Injection X Other - Casing Repair/Restimulate Describe Proposed or Completed Operations *Verbal approval rec'd by Jim Lovato, BLM, on 4-15-99 to run csg patch for failed 2 7/8" csg. 5-18-99 MIRU. ND WH. NU BOP. TIH w/RBP, set @ 2064'. PT RBP, isolate csg leak @ 318-348'. TOOH w/partial 2 7/8" csg. SDON. 5-19-99 RU wireline. TIH, freepoint & backoff csg @ 496'. RD wireline. TOOH. TIH w/6 wireline. TOOH w/osg & overshot. TIH w/pkr, isolate leak @ 500'. TOOH. TIH w/chemical cutter, cut csg @ 527'. TOOH w/chemical cutter and bad csg jt. SDON. 5-20-99 TIH w/washover shoe, wash over csg & circ hole clean. TOOH w/shoe. TIH w/ 2 7/8" csg patch, latch csg. Land csg w/16 jts 2 7/8" 6.5# J-55 csg, set @ 525'. PT csg to 3500 psi/15 min, OK. TIH, tag up @ 560'. CO snd on top of RBP @ 2064'. TOOH. TIH w/RBP retrieval tool & latch RBP. Rls RBP & TOOH. SDON. 5-21-99 TIH, tag up @ 2146'. CO to PBTD @ 2219'. Circ hole clean. TOOH. ND BOP. NU WH. RD. Rig released. 5-25-99 RU. PT lines to 4500 psi, OK. Frac PC w/427 bbl 30# linear gel, 175,000# 20/40 AZ snd, 468,200 SCF N2. Flow back well. 6-7-99 RU. TIH, tag up @ 2045'. CO to 2219'. Flow well. 6-7-99 RU. TIH, tag up @ 2045'. CO to 2219'. Flow well. 6-7-99 RU. TIH, tag up @ 2045'. CO to 2219'. Flow well. 6-7-99 RU. TIH, tag up @ 2045'. CO to 2219'. Flow well. 6-8-10-99 Flow back well. Shut-in well. WO bailer. RD. Well turned over to production. 1. **Pheloby certipy* that the foregoing is true and correct.** Title Regulatory Administrator Date 6/28/99 vkh Title Regulatory Administrator Date 6/28/99 vkh Title Date	X Subsequent Report Pluc	gging Back Non-Rout	ine F	racturing
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fictitious or fraudulent statements or representations as to any matter within its jurisdiction.