

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Well

1. Type of Well
GAS

99 JUN 29 PM 12:45

070 FARMINGTON, NM

5. Lease Number
SF-078197

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1500' FNL, 900' FWL, Sec. 8, T-29-N, R-10-W, NME

8. Well Name & Number
Nye #3

9. API Well No.
30-045-20679

10. Field and Pool
Aztec Pict'd Cliffs

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Casing Repair/Restimulate	

13. Describe Proposed or Completed Operations

*Verbal approval rec'd by Jim Lovato, BLM, on 4-15-99 to run csg patch for failed 2 7/8" csg.

5-18-99 MIRU. ND WH. NU BOP. TIH w/RBP, set @ 2064'. PT RBP, isolate csg leak @ 318-348'. TOOH w/partial 2 7/8" csg. SDON.

5-19-99 RU wireline. TIH, freepoint & backoff csg @ 496'. RD wireline. TOOH. TIH w/6 1/4" bit, CO & circ hole clean. TOOH w/bit. TIH w/overshot, latch csg. TOOH w/csg & overshot. TIH w/pkr, isolate leak @ 500'. TOOH. TIH w/chemical cutter, cut csg @ 527'. TOOH w/chemical cutter and bad csg jt. SDON.

5-20-99 TIH w/washover shoe, wash over csg & circ hole clean. TOOH w/shoe. TIH w/2 7/8" csg patch, latch csg. Land csg w/16 jts 2 7/8" 6.5# J-55 csg, set @ 525'. PT csg to 3500 psi/15 min, OK. TIH, tag up @ 560'. CO snd on top of RBP @ 2064'. TOOH. TIH w/RBP retrieval tool & latch RBP. Rls RBP & TOOH. SDON.

5-21-99 TIH, tag up @ 2146'. CO to PBTD @ 2219'. Circ hole clean. TOOH. ND BOP. NU WH. RD. Rig released.

5-25-99 RU. PT lines to 4500 psi, OK. Frac PC w/427 bbl 30# linear gel, 175,000# 20/40 AZ snd, 468,200 SCF N2. Flow back well.

5-26/27-99 Flow back well. Shut-in well. WO bailer.

6-7-99 RU. TIH, tag up @ 2045'. CO to 2219'. Flow well.

6-8/10-99 Flow back well.

6-11-99 Flow well. TIH w/bailer, tag up @ 2215'. TOOH w/bailer. RD. Well turned over to production.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 6/28/99

vkh

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

AUG 04 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MOCD

FARMINGTON FIELD OFFICE

BY