

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1 ✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

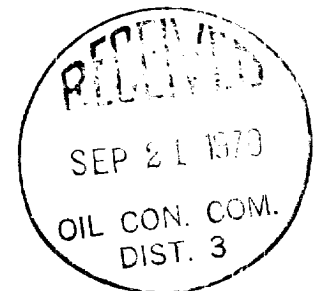
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION		8. Farm or Lease Name Gerk Gas Com "D"
3. Address of Operator 501 Airport Drive, Farmington, New Mexico 87401		9. Well No. 1
4. Location of Well UNIT LETTER C 700 FEET FROM THE North LINE AND 920 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 29-N RANGE 9-W NMPM.		10. Field and Pool, or Wildcat Aztec Pictured Cliffs
15. Elevation (Show whether DF, RT, GR, etc.) GL 5588', RDB 5601'		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perf & Frac

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 2080', PBD 2023'.

Moved in service unit September 15, 1970. Ran tubing to PBD and cleaned out. Displaced hole with water with 0.8% KCl and 7 pounds Gel per 1000 galls. Spotted 7-1/2% HCl at 1983'. Perforated 1963-73' and 1983-88' with 2 SPT. Sand-water fraced with 16,800 gallons water containing 0.8% KCl and 7 pounds Gel per 1000 gallons and 30,000 pounds 10-20 sand. Breakdown pressure 1400. Treating pressures: Maximum 1400 psi, minimum 1200 psi and average 1250 psi. AIR 31 BPM.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY			
SIGNED	D. A. WAYMAN	TITLE	Area Engineer
		DATE	September 17, 1970
APPROVED BY		TITLE	
CONDITIONS OF APPROVAL, IF ANY:			