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ŀ	SANTA FE		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
}		REQUEST	FOR ALLOWABLE	Effective 1-1-65
- }	FILE	**************************************	AND	CAS
}	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
ŀ	LAND OFFICE OIL	Eff. 2-1-71, Corp. Eff. 2-1-71, Corp. American Petro. Corp. American its name to		
	TRANSPORTER GAS '	Fife Patro Gorp.		•
-	ODERATOR GAS	Pan American Petro. Co. Pan American its name to Pan Changed its prop. Co. AMOCO PROD. Co.		
	OPERATOR /	Pan America its has changed its PROD. CO.		
I.	PRORATION OFFICE Operator	has Change PROD.		
		•		
	Address PAN AMERICAN FILE	ROLEUM CORPORATION		
		The track of Many Many	- 07/01	5 0 T 1 7 3070
ļ	Reason(s) for filing (Check proper box)	e, Farmington, New Mexic	Other (Please explain)	
	New Well	Change in Transporter of:		Man and Com
		Oil Dry Ga		COUNTRY COM
	Recompletion	Casinghead Gas Conden		3 3
	Change in Ownership	Cashighead Gas conden		
	If change of ownership give name			
	and address of previous owner			
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation Kind of Lea	se Lease Nc.
			State, Feder	ral or Fee Fee
	Gerk Gas Com "D"	1 Aztec Pictured	Cliffs	100
	Location			
	Unit Letter <u>C</u> ; 7(10 _	Feet From The <u>North</u> Lin	e and 920 Feet From	The West
		00.34	A TT MMDM C.	on Tuan County
	Line of Section 30 Tow	mship 29-N Range	9-W , NMPM, SE	an Juan County
		AND NAMED AT CA	0	
III.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)
	Name of Authorized Transporter of Oil	Of Condensate		
		Laboration of Day Cas TT	Address (Give address to which appr	oved copy of this form is to be sent)
	Name of Authorized Transporter of Cas			
	El Paso Natural Gas Co			ton, New Mexico 87401
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected?	
	give location of tanks.	1	l No	
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
	Designate Type of Completio		Mew herr horrover peeben	1
		l	X Total Depth	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	
	Date Spudded 9-10-70	Date Compl. Ready to Prod. 9-21-70	Total Depth 2080 *	2023'
	Date Spudded 9-10-70 Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. 9-21-70 Name of Producing Formation	Total Depth 2080 Top Oil/Gas Pay	2023 Tubing Depth
	Date Spudded 9-10-70 Elevations (DF, RKB, RT, GR, etc.) GR 5588', RKB 5601'	Date Compl. Ready to Prod. 9-21-70	Total Depth 2080 *	2023 ¹ Tubing Depth 1963 ¹
	Date Spudded 9-10-70 Elevations (DF, RKB, RT, GR, etc.) GR 5588, RKE 5601, Perforations	Date Compl. Ready to Prod. 9-21-70 Name of Producing Formation Pictured Cliffs	Total Depth 2080 Top Oil/Gas Pay	Tubing Depth 1963 Depth Casing Shoe
	Date Spudded 9-10-70 Elevations (DF, RKB, RT, GR, etc.) GR 5588', RKB 5601'	Date Compl. Ready to Prod. 9-21-70 Name of Producing Formation Pictured Cliffs SPF	Total Depth 2080 * Top Oil/Gas Pay 1962 *	2023 ¹ Tubing Depth 1963 ¹
	Date Spudded 9-10-70 Elevations (DF, RKB, RT, GR, etc.) GR 5588', RKB 5601' Perforations 1963-73' x 1983-88' x 2	Date Compl. Ready to Prod. 9-21-70 Name of Producing Formation Pictured Cliffs SPF TUBING, CASING, ANI	Total Depth 2080 Top Oil/Gas Pay 1962 CEMENTING RECORD	Tubing Depth 1963 Depth Casing Shoe 2059
	Date Spudded 9-10-70 Elevations (DF, RKB, RT, GR, etc.) GR 5588', RKB 5601' Perforations 1963-73' x 1983-88' x 2 HOLE SIZE	Date Compl. Ready to Prod. 9-21-70 Name of Producing Formation Pictured Cliffs SPF TUBING, CASING, ANI CASING & TUBING SIZE	Total Depth 2080 Top Oil/Gas Pay 1962 CEMENTING RECORD DEPTH SET	2023 Tubing Depth 1963 Depth Casing Shoe 2059 SACKS CEMENT
	Date Spudded 9-10-70 Elevations (DF, RKB, RT, GR, etc.) GR 5588', RKB 5601' Perforations 1963-73' x 1983-88' x 2	Date Compl. Ready to Prod. 9-21-70 Name of Producing Formation Pictured Cliffs SPF TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8"	Total Depth 2080 Top Oil/Gas Pay 1962 CEMENTING RECORD DEPTH SET 212	2023 Tubing Depth 1963 Depth Casing Shoe 2059 SACKS CEMENT 200 SX
	Date Spudded 9-10-70 Elevations (DF, RKB, RT, GR, etc.) GR 5588', RKB 5601' Perforations 1963-73' x 1983-88' x 2 HOLE SIZE	Date Compl. Ready to Prod. 9-21-70 Name of Producing Formation Pictured Cliffs SPF TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" 4-1/2"	Total Depth 2080 Top Oil/Gas Pay 1962 CEMENTING RECORD DEPTH SET 212 2059	2023 Tubing Depth 1963 Depth Casing Shoe 2059 SACKS CEMENT
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All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Area Engineer (Title)

October 13, 1970 (Date)