

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

300452068500

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Amoco Production Company

Attention:

Gail M. Jefferson, Rm 1942

3. Address of Operator

P.O. Box 800

Denver

Colorado

80201

(303) 830-6157

7. Lease Name or Unit Agreement Name

Gerk Gas Com D

8. Well No.

1

4. Well Location

Unit Letter

C

: 700

Feet From The

North

Line and

920

Feet From The

West

Line

Section

30

Township

29N

Range

9W

NMPM

San Juan

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company requests permission to plug and abandon the above referenced well per the attached procedures.

If you have any technical questions, please contact Mike Kutas at (303) 830-5159 or myself for any administrative questions.

RECEIVED
MAY - 5 1995
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Gail M. Jefferson

TITLE

Sr. Admin. Staff Asst.

DATE

05-04-1995

TYPE OR PRINT NAME

Gail M. Jefferson, Rm 1942

TELEPHONE NO. (303) 830-6157

(This space for State Use)

APPROVED BY

Johnny Robinson

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

MAY - 5 1995

CONDITIONS OF APPROVAL, IF ANY: ☒

Noting in time to witness

Gerk Gas Com D #1

Orig. Comp. 9/70

TD=2080', PBTD = 2023'

Page 2 of 2

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH NUBOP.
Caution: This well has H₂S.
3. Squeeze perfs at 1963' to 1988 through model D packer at 1952 with 19 cuft cement.
Pull up and place cement plug to 1500' with 46 cuft cement.
4. Pull up hole and spot cement plug from 1000' to surface with 92 cuft cement.
5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
6. Turn over to John Schwartz for reclamation.
7. Rehabilitate location according to BLM or State requirements.

Amoco Production Company

ENGINEERING CHART

Sheet No

Of

File

Appn

Date

By

SUBJECT

GULF GC D 1

3-14-95

GULF

Jupiter 200

8 3/8" CSA 212'
24# K55
CMT circ'd

10/84 c/o Fill from 2011' to PBD, SET
MODEL D PKR @ 1955', PRS TST
CASING to 1300-1600 psi - Results?
DECIDED NOT TO SQZ

3/85 - FOUND HOLE @ 735', SQZ w/
50 SKS CLASS B CMT, FSP = 2000 #
- DELOUT: PRS TEST TO 1500 psi
- REFRACT W/ 45 mgal 70 Q PM +
70 M# 20-40 SD

- RUN 2 1/8" TBG, SET IN PKR, W/NO
BACKSIDE w/ TRTD FLUID

2 3/8" TBG SA
1952' 4.7# J55

MODEL D. PKR
SA 1952-55'

PERFS

1963-73

1983-88

PBD = 2023'

4 1/2" CSA 2059'
9.5# K55
CMT circ'd