SIGNED

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE*

Form approved. Budget Bureau No. 42-R355 5.

(See other instructions on reverse side) 5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY 1-69-IID-58 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG* Heraje Tribal 1a. TYPE OF WELL: 7. UNIT AGREEMENT NAME WELL OIL WELL Other b. TYPE OF COMPLETION: DEEP-EN DIFF. RESVR. S. FARM OR LEASE NAME WORK OVER BACK NEW WELL Other . Mave je 15 2. NAME OF OPERATOR 9. WELL NO. W. C. IMET 3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT 210 West 18th Street, Farmington, New Mexico - 87461 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 2145' PML & 495' PML At top prod. interval reported below 18-129-116 At total depth 12. COUNTY OR PARISH 13. STATE DATE ISSUED 14. PERMIT NO. San June 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* DATE COMPL. (Ready to prod.) 16 DATE T.D. REACHED 15. DATE SPUDDED 11-21-70 11-18-70 10-10-70 CABLE TOOLS ROTARY TOOLS 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS 20. TOTAL DEPTH, MD & TVD DRILLED BY DIRECTIONAL 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* SURVEY MADE Dakota 787-792 Tes 27. WAS WELL CORED 26. TYPE ELECTRIC AND OTHER LOGS RUN Iqo Lone CASING RECORD (Report all strings set in well) 28. CEMENTING RECORD HOLE SIZE AMOUNT PULLED WEIGHT, LB./FT. DEPTH SET (MD) CASING SIZE 601 5 sauks 7" 201 TUBING RECORD 30. LINER RECORD 29 SIZE DEPTH SET (MD) PACKER SET (MD) SACKS CEMENT SCREEN (MD) TOP (MD) BOTTOM (MD) SIZE 2-3/8" He ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 31. PERFORATION RECORD (Interval, size and number) DUNITOR MATERIAL USED DEPTH INTERVA DEC U. PRODUCTION 33.* **GEOLOGICAL** Olde COMP COM PRODUCTION METHOD (Flowing, gas lift, pumping-size DATE FIRST PRODUCTION DIST. 3 11-22-70 GAS-OIL BATIO PROD'N. FOR OIL—BBL. DATE OF TEST HOURS TESTED CHOKE SIZE TEST PERIOD 12 TSTH Ô 24 12-4-70 OIL GRAVITY-API (CORR.) WATER-CALCULATED
24-HOUR RATE GAS--MCF. OIL-BBL. -BBL FLOW, TUBING PRESS. CASING PRESSURE 420 12 TO TH 0 104 TEST WITNESSED BY 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) 35. LIST OF ATTACHMENTS 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records ORIGINAL SIGNED BY DATE December 4, 1970 Opera ter W. C.