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U.S.G.S.			
LAND OFFICE			<u> </u>
TRANSPORTER	OIL		
	GAS		
OPERATOR		/	
PRORATION OFFICE			

AE

U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND		
TRANSPORTER OIL / GAS OPERATOR /	SECTO PARTY	
I. PRORATION OFFICE Operator		
W. C. IMBT	- 100 And 100	
210 West 38th Street, Farmington, New Mexico - 87401 Reason(s) for filing (Check proper box) New Well	se explain)	
If change of ownership give name and address of previous owner		
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Here to 18 12 Hereback Dakota	Kind of Lease Nava jo State, Federal or Fee Tribal I-89-IND-58	
Hava jo 18 12 Hogback-Dakota		
Unit Letter C ; 2145 Feet From The West Line and 495 Line of Section 18 Township 29-North Range 16-West , NMP III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	Feet From The North M. San Juan County s to which approved copy of this form is to be sent)	
Paradan Componentian	iland, Texas - 79701	
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address	s to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected to the second sec	i	
If this production is commingled with that from any other lease or pool, give commingling ord IV. COMPLETION DATA Very very large week Very very large wee		
Designate Type of Completion - (X)	P.B.T.D.	
10-10-70 11-21-70 792'	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.) S108' Gr. Name of Producing Formation Top Oil/Gas Pay 787'	750° Depth Casing Shoe	
Perforations Open Hole	7781	
TUBING, CASING, AND CEMENTING RECO	1 4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.	
HOLE SIZE CASING & TUBING SIZE DEPTH	5 sacks	
5-5/8" 44" 7781	45 saoks	
2-3/8 th 750¹		
able for this depth or be for full 24 ho	olume of load oil and must be equal to or exceed top allow- urs)	
Date First New Oil Run To Tanks Date of Test Producing Method (F	low, pump, gas lift, etc.)	
11-22-70 12-4-70 Flow Length of Test Tubing Pressure Casing Pressure	Choke Size	
24 hours 10# 15#		
Actual Prod. During Test Oil-Bbls. Water-Bbls.	Gas - MCF TSTM	
12		
GAS WELL	•	
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/M		
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in)	Choice Size	
VI. CERTIFICATE OF COMPLIANCE	DEC 7 1970	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	Signed by Linery	
ADJANIA ALAUMA MA	RVISOR DIST, #5	
W. C. IMBT	s to be filed in compliance with RULE 1104. request for allowable for a newly drilled or deepened nust be accompanied by a tabulation of the deviation he well in accordance with RULE 111.	
Operator All sections	All sections of this form must be filled out completely for allow-	
(Title) able on new and	able on new and recompleted were.	
well name or nut	orms C-104 must be filed for each pool in multiply	