

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-0603-9541

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

North Hogback 1

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Slickrock Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 1, T29N, R17W NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

N. M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Walter Duncan Oil Properties

3. ADDRESS OF OPERATOR

1800 Security Life Bldg., Denver, Colo. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

340' fs1 530' fel

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4986' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11/19/70 Move in Sanders Drilling Co. cable tool rig - drive 7" casing through sand and boulders to 25'.

11/20/70 Finish driving 7" surface casing to 27' and move out Sanders Drilling Co. cable tool rig. Cemented w/4 sx.

11/28/70 669' Drilled to top of Dakota by samples (668'). Ran 25 jcs. 4 1/2" O.D., 9.5#, 8R, ST&C "B" condition casing. T.E. 669.61' set @ 669' GL. cemented with 50 sx. Class "A" neat plus 2% Cacl. Good mud returns while cementing. Bumped plug with 1000 psi. - left shut in with 1000 psi. P.O.B. 9:00 p.m., 11/27/70.

11/29/70 Pick up 3 7/8" bit, blow hole dry and drill shoe and 1' of formation to 670'. Cut core #1 - 670' - 690' (20'). Recovered 4' dark gray to black sandy shale - 10' sand, light gray, tite with shale inclusions. 6' sand. Light gray-good porosity and permeability - very slight odor. Fluid entering hole last 4'. Hole quit dusting - water on drill pipe when pulled.

12/1/70 Well flowing water with very sligh amount of oil (less than 1% oil) at the rate of 5 gal. per hr.

18. I hereby certify that the foregoing is true and correct

SIGNED Original signed by T. A. Dugan

TITLE Agent

DATE 1/14/71

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

\*See Instructions on Reverse Side

RECEIVED

JAN 18 1971

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.