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' '		GAS		
OF	OPERATOR		1	
PF	PRORATION OFFICE			
	Operator			

I.	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE	REQUEST F	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-55		
Operator Raymond T. Duncan Address Box 234, Farmington, NM 87401						
	Reason(s) for filing (Check proper box) New We'l Recompletion Change in Ownership X If change of ownership give name	Change in Transporter of: Oil Dry Gas From: Walter Duncan Casinghead Gas Condensate To: Raymond T. Duncan				
,	DESCRIPTION OF WELL AND I Lease Name North Hogback 1		ormation Kind of Lease	Indian Legse No.		
	Unit Letter H ; 180		o and 800 Feet From Th	San Juan County		
1.	Name of Authorized Transporter of Oil Inland Corporation	SIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS The of Authorized Transporter of Oil or Condensate				
	If well produces oil or liquids, give location of tanks. Unit Sec. Twp. P.ge. Is gas actually connected? When give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Dif					
,	Designate Type of Completio		Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth		
	Perforations		CEMENTING RECORD	Depth Casing Shoe		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours) IL. WELL ate First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test Actual Prod. During Test	Tubing Pressure Oil-Bbls.	Casing Pressure Water-Bbls.	Choke Size		
	GAS WELL Actual Prod. Test-MCF/D Length of Test		Bbls. Condensate/MMCF	Gravity of Gandensale.		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
/ I .	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED			
Bud Crane (Signature) Agent (Title) 3-14-78 (Date)		TITLE SUPERVISIR DIST. 30 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.				