

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☒	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR W. T. BLACKBURN							
3. ADDRESS OF OPERATOR Denver Club Building, Denver, Colorado							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 330' FWL & 330' FWL At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED NOV 2 1970 OIL CON. COM. DIST. 3			
5. LEASE DESIGNATION AND SERIAL NO. MOO-G-14-20-2751		6. IF INDIAN, ALLOTTEE, OR TRIBE NAME Navajo Tribal		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Navajo 19	
9. WELL NO. 1		10. FIELD AND POOL, OR WILDCAT Rattlesnake		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 19-29N-10W		12. COUNTY OR PARISH Sag Juan	
13. STATE New Mexico		15. DATE SPUNDED 10-21-70		16. DATE T.D. REACHED 10-26-70		17. DATE COMPL. (Ready to prod.) 10-26-70	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3297' Gr.		19. ELEV. CASINGHEAD Same		20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0 - 241'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN None		27. WAS WELL CORED Yes		28. CASING RECORD (Report all strings set in well)			
CASING SIZE 7"		WEIGHT, LB./FT. 200		DEPTH SET (MD) 20'		HOLE SIZE 9"	
CEMENTING RECORD 3 sacks		AMOUNT PULLED None		29. LINER RECORD			
SIZE None		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		TUBING RECORD		SIZE None		DEPTH SET (MD)	
PACKER SET (MD)		31. PERFORATION RECORD (Interval, size and number) None		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) None		AMOUNT AND KIND OF MATERIAL USED	
33.* PRODUCTION		DATE FIRST PRODUCTION None		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or Abandoned)	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		ORIGINAL SIGNED BY W. C. MINT	
SIGNED		TITLE Agent		DATE October 29, 1970		U.S. GEOLOGICAL SURVEY FARMINGTON, N. M.	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s) and bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Bakota	815'	841'-12	Male got wet at 60'. Had drilled 60' - 841'. Cored 826' - 841'.	Callup at	Surface	
				Samostes	310'	
				Bakota	815'	