

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-078110

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sun

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 1, T29N, R14W

12. COUNTY OR PARISH 13. STATE

San Juan

N. M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)1. OLD WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Jerome P. McHugh

3. ADDRESS OF OPERATOR

Box 234, Farmington, N. M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1850' fsl 1850' fel

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5475' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/24/70

PSTD 1222'. Ran Dresser Atlas Gamma Ray Correlation log. Perforated 2 jets per ft. 1153' to 1158'. Downed fractured Pictured Cliffs with 10,000# 10-20 sand, 355 bbls. water, spearhead with 100 gal. 15% HCl. Breakdown - 2500 psi, I.F. 2600 psi. Max. 2500 psi, Ave. 2400 psi. Final 2400 psi. Instant shut in 500 psi, 15 min. shut in 200 psi. Ave. I.R. 17 B/M. Shut down 1 hr. Bleed off pressure. Perforate Fruitland 2 jets per ft. 814' - 824'. Pumped 200 gal. 15% HCl to Fruitland perforations - let acid soak 5 min., dropped 14 balls, start fracture. I.R. 17 B/M at 2300 psi. Shut down. Dropped 10 balls, start fracture, when balls hit pressure increased to 3000 psi and broke, shut down, flowed well back. Shut in to drop balls off formation - start fracture. I.F. 2200 psi. Ave. 2200 psi. Final 2400 psi. Instant shut in 500 psi, 15 min. shut in 200 psi. Ave. I.R. 17 B/M. Shut in.

18. I hereby certify that the foregoing is true and correct

SIGNED Original signed by R. A. Dugan TITLE EngineerDATE 1/14/70

This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

RECEIVED

DATE

JAN 18 1971

*See Instructions on Reverse Side. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.