

Form approved.
Budget Bureau No. 42-R355.5.

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION:		NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		8. FARM OR LEASE NAME	
2. NAME OF OPERATOR		W. C. IMBT		Navajo 18-A	
3. ADDRESS OF OPERATOR		210 West 38th Street, Farmington, New Mexico - 87401		9. WELL NO.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 165' FWL & 1155' FWL		10. FIELD AND POOL, OR WILDCAT	
At top prod. interval reported below				Hogback-Dakota	
At total depth				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
14. PERMIT NO.		DATE ISSUED		Section 18, T-29-N, R-16-W	
15. DATE SPUNDED		16. DATE T.D. REACHED		12. COUNTY OR PARISH	
1-17-71		1-26-71		San Juan	
17. DATE COMPL. (Ready to prod.)		2-6-71		13. STATE	
5096' Gr.				New Mexico	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	
777'				5096'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		19. ELEV. CASINGHEAD	
		644-777'		5096'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*				25. WAS DIRECTIONAL SURVEY MADE	
Dakota 775-777'				Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN				27. WAS WELL CORED	
None				No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	64'	9-5/8"	5 Sacks	None
4-1/2"	9.5#	764'	6-1/4"	75 Sacks	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-3/8"	758'				
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL (MD)		
			AMOUNT AND KIND OF MATERIAL USED		
			FEB 9 1971		
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
2-6-71		Flow		Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
2-7-71	24			79	TSTM
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
60#	55#		79	TSTM	0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
ORIGINAL SIGNED BY					
SIGNED		TITLE		DATE	
W.C. IMBT		Operator		2-9-71	

*** (See Instructions and Spaces for Additional Data on Reverse Side)**