			s an		
ſ	NO. OF COPIES RECEIVED	14			
	DISTRIBUTION		NEW MEXICO OIL CONSERVA	ATION COMMISSION	Form C-104
	SANTA FE		REQUEST FOR ALI		Supersedes Old C-16 Effective 1-1-65
	FILE		AND		Fliective 1-1-02
	U.S.G.S.		AUTHORIZATION TO TRANSPORT	OIL AND NATURAL GAS	21.
	LAND OFFICE				13.
	TRANSPORTER	14			
	GAS				
	OPERATOR	$\perp \prime \perp$			
I.	PRORATION OFFICE				
	Operator				Ser. Com
	W. C. IMBT				<b>(21)</b>
	210 West 38th St Reason(s) for filing (Check New We!!  Recompletion Change in Ownership	proper box)	Change in Transporter of:  Oil Dry Gas Casinghead Gas Condensate	Other (Please explain)	FEB 1 0 1971 OIL CON. COM
II.	If change of ownership gi and address of previous of DESCRIPTION OF WE Lease Name  Navajo 18-A  Location	wner	Well No. Pool Name, Including Formation  1 Hogback-Dakota	Kind of Lease <b>Na</b> State, Federal or Fe	ee <u>I-89-</u>
	Unit Letter D	; <b>165</b>	Feet From The North Line and 11  whip 29-North Range 16-West	Feet From The, NMPM, San Ju	

n C-104 ersedes Old C-104 and C-110 ective 1-1-65

ESCRIPTION OF WELL AND Decree Name	Well No. Pool Name, Including Fo	1		Navajo 1							
Navajo 18-A	1 Hogback-Dake	Sta	ite, Federal a	or Fee	<u>1-89-</u>	IND-58					
ocation											
Unit Letter D ; 165	Feet From The North Lin	e and F	Feet From Th	ie <u>W</u> (	est						
						County					
Line of Section 18 Tox	waship 29-North Range 10	-West , NMPM,	OAN	Juan							
TOTAL ATTION OF THE ANGROD	TER OF OIL AND NATURAL GA	s									
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to w	hich approve	d copy of th	is form is to b	sent)					
		Box 3119, Midlan	id. Texa	8							
The Permian Corporation Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to w	hich approve	d copy of th	is form is to b	e sent)					
if well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	Wher	7							
give location of tanks.	M 7 29N 16W	TSTM	<u></u>								
this production is commingled wi	th that from any other lease or pool,	give commingling order nu	ımber:								
COMPLETION DATA	Oil Well Gas Well		Deepen	Plug Back	Same Res'v.	Diff. Re					
Designate Type of Completion	(V) 1	1	I		1	[ [					
		Total Depth		P.B.T.D.	<u> </u>	<del></del>					
Date Spudded	Date Compl. Ready to Prod.	777'	•								
1-17-71	2-6-71 Name of Producing Formation	Top Oil/Gas Pay		Tubing Dep	oth						
Elevations (DF, RKB, RT, GR, etc.)		775'		758	•						
5096' Gr.	Dakota	113.		Depth Casi							
Perforations											
TUBING, CASING, AND CEMENTING RECORD											
1101 5 5175		DEPTH SET		SACKS CEMENT							
	CASING & TUBING SIZE	DEPTH SET									
HOLE SIZE	CASING & TUBING SIZE				acks						
9-5/8"		64' 764'		5 8							
	7" 4-1/2" 2-3/8"  COP ALLOWABLE. (Test must be s	764' 758'		5 s 75 s	acks						
9-5/8" 6-1/4"	7" 4-1/2" 2-3/8"  COP ALLOWABLE. (Test must be s	64' 764' 758'	of load oil a	75 s	acks						
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