

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		2. NAME OF OPERATOR <u>ELM RIDGE Resources Inc</u>		14. PERMIT NO. <u>3004520733</u>		DATE ISSUED <u>30 MAY 29 PM 3:56</u>		5. LEASE DESIGNATION AND SERIAL NO. <u>NIM 0468126</u>	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR ☒ OTHER ☐		3. ADDRESS AND TELEPHONE NO. <u>PO Box 3936 FARMINGTON New Mexico 87499 (505) 326-7099</u>		15. DATE SPUDDED <u>1/20/91</u>		16. DATE T.D. REACHED <u>5/23/96</u>		17. DATE COMPL. (Ready to prod.) <u>5/23/96</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>2340' FNL & 2420' FCL</u> At top prod. interval reported below <u>Same</u> At total depth <u>Same</u>		6. IF INDIAN ALLOTTEE OR TRIBE NAME <u>USA</u>		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME, WELL NO. <u>G.H. CALLOW 6-A</u>		9. API WELL NO. <u>3004520733</u>	
10. FIELD AND POOL, OR WILDCAT <u>Basin Fruitland</u>		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <u>Sec 28-T29N-R13W</u>		12. COUNTY OR PARISH <u>San Juan</u>		13. STATE <u>NMEX</u>		18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* <u>5747' GL</u>	
20. TOTAL DEPTH, MD & TVD <u>1752'</u>		21. PLUG, BACK T.D., MD & TVD <u>1467'</u>		22. IF MULTIPLE COMPL., HOW MANY* <u>1</u>		23. INTERVALS DRILLED BY <u>ALL</u>		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>1425'-1438' (K) Basin Fruitland</u>	
25. TYPE ELECTRIC AND OTHER LOGS RUN <u>COMPENSATED Newton Log</u>		26. TYPE OF CEMENT, CEMENTING RECORD <u>100 SK TO Surface</u> <u>110 SK TO Surface</u>		27. WAS DIRECTIONAL SURVEY MADE <u>?</u>		28. WAS WELL CORRED <u>NO</u>		29. LINER RECORD	
30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number) <u>1425'-1438' w/ 4SPF 00=.5"</u> <u>FORMATION BROKE DOWN @ 3338 #</u> <u>ATP 3368 #, AIR 496PM, ISIP 1903 #</u>		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) <u>1425'-1438'</u> AMOUNT AND KIND OF MATERIAL USED <u>427,394 SCF 70 QUALITY FOAM</u> <u>& 60,000 # 20/40 ARIZONA</u> <u>SAND DOWN 2 7/8" TUBING</u>		33. PRODUCTION DATE FIRST PRODUCTION <u>5/23/96</u> PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <u>Flowing</u> WELL STATUS (Producing or shut-in) <u>SHUT-IN</u>			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <u>FLARED - NO SALES. SE WAITING ON C-104 Approval</u>		35. LIST OF ATTACHMENTS <u>ACREAGE DEDICATION PLAT</u>		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		37. TEST WITNESSED BY <u>Tom Bergman</u>		38. SIGNED <u>Wayne Indley</u> TITLE <u>OPERATIONS MANAGER</u>	
39. DATE OF TEST <u>5/23/96</u>		40. HOURS TESTED <u>3</u>		41. CHOKER SIZE <u>3/4"</u>		42. PROD'N. FOR TEST PERIOD <u>60</u>		43. OIL—BBL. <u>60</u>	
44. GAS—MCF. <u>60</u>		45. WATER—BBL. <u>60</u>		46. OIL GRAVITY-API (CORR.)		47. MAY 30 1996 DATE <u>5/29/96</u>		48. FARMINGTON DISTRICT OFFICE	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
BASIN FRUITLAND	1425'	1444'	GAS ZONE, COAL, see reverse for detail.	FRUITLAND	FROM KB 1425'	
				PICTURED CLIFFS	1472'	