			1 ′
No. of Co	••••••••••••••••••••••••••••••••••••••		
D.27 (/,ON	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA * .	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C Effective 1-1-65
1 ==		AND	
U.S.G.S. / F	_ AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GÅS
311	1		
TRANSPORTER GAS /			
OPERATOR / 2			
PROBATION OFFICE	1 		
Operator Chaparral Oil & G	as Company	,	
Address			
P. O. Box B, Azte		Other (Please explain)	
New Well	Change in Transporter of:	Other (Flease explain)	
Recompletion	Oil Dry C	Gas 🔲	
Change in Ownership	Casinghead Gas Cond	lensate	· · · · · · · · · · · · · · · · · · ·
f change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including	Formation	se Lease
Lease Name Lea Ann		utz Picture CliffState, Feder	i =
Location	Turcher K	utz Ficture Citit	rederal pr-047
Unit Letter E : 18	50 Feet From The North L	line and 790 Feet From	The West
7.5	20 Marsh	11 W	San Juan Com
Line of Section 35 T	ownship 29 North Range	11 West , NMPM,	San Juan Cour
Name of Authorized Transporter of C Southern Union Ga If well produces oil or liquids,		Fidelity Union Tower	roved copy of this form is to be sent) Building, Dallas, Taxa Then
give location of tanks.		No	
If this production is commingled v COMPLETION DATA	rith that from any other lease or poo		Plug Back Same Res/v. Diff. Re
Designate Type of Complet	ion - (X) Oil Well Gas Well	1	Plug Back Same Restv. Diffi, R
Date Spucaed	Date Compl. Ready to Prod.	X Total Depth	P.3.T.D.
3-24-71	3-31-71	1900	
Elevations (DF, RKB, RT, GR, etc.,		Top Oil/Gas Pay	Tubing Depth
5643 GL	Fulcher Kutz Picture C	liiff 1776	1780 Depth Casing Shoe
Perforations			1846
1776-90	TURING CASING A	ND CEMENTING RECORD	1840
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
9-7/8"	7''	111'	50 Sacks
6-1/4"	3-1/2"	1846'	325 Sacks
	1''	1780'	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must b	e after recovery of total volume of load o	oil and must be equal to or exceed top
ONL WELL	able for this	depth or be for full 24 hours) Producing Method (Flow, pump, gas	
Date First New Oil Run To Tanks	Date of Test	Producing Mothod (Flow, pamp, gas	TO FINA
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
_enqm or lost			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF APR 2 6 1971
			OIL CON. COM.
0.0.0000			DIST. 3
Actual Prod. Test+MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
849	3 Hours		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	269	271	3/4
CERTIFICATE OF COMPLIA	NCE	OIL CONSER	VATION COMMISSION
		APPROVED	APR 26
Complete book complied	d regulations of the Oil Conservati	on AFFROVED Signed	by Emery C. Arnold
Demonstration been complied	i with and that the information give the best of my knowledge and beli-	ef. By Original Signed	NA TIME

(Signature)

(Title)

(Date)

1971

President

April 20.

Federal SF-047020(B)

SUPERVISOR DIST. #3

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All section, of this form must be filled out completely for allowable on new one recompleted wells.

Fill a Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.