

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Chaparral Oil & Gas Co.

3. Address and Telephone No.

P. O. Box 962 Farmington, NM. (505) 324-0766

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1859/N 790/W Sec. 35 T29N R11W San Juan County, NM

5. Lease Designation and Serial No.

SF-047020B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lea Ann #1

9. API Well No.

30-045-20752

10. Field and Pool, or Exploratory Area

Fulcher Kutz PC

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☒ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 1900' PBTD 1846' Perfs 1776'-1790' 7" Csg @ 111' w/ 50 sx.

3.5" Csg @ 1846' w/325 sx.

12-18-99

TIH 54 jts. 1" EUE tbgs. to 1800'

Pump 2% KCl @ 2.0 BPM X 30 Bbl. X well on vacuum

Pump 15 sx. class B w/1/2 lb per sx Cello flake X 2% CaCl X displace w/ 1.1 BW.

TOH to 1080' X WOC 2 hrs.

TIH X tag cmt @ 1710"

Pump 2 BW to circ.

Pump 50 sx. class B neat X displace w/ 1 BW

TOH tbgs. to 900' x pump 1 BW to circ.

Pump 30 sx. class B neat circ. 1 Bbl good cmt.

TOH tbgs X top off to surface.

Cut off wellhead.

Erect dry hole marker.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Agent

Date

12-19-99

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

MOCD

AMERICAN ENERGY SERVICES

CUSTOMER Chevron		DATE 12-18-99	TRIP NO. 109524	SERIAL K 35	TYPE JOB PTA				
LEASE & WELL NAME - OCSG 1st Ann		LOCATION Sec 35, T29N, R11W		COUNTY San Juan					
DRILLING CONTRACTOR RHS #107		OPERATOR		PHYSICAL SLURRY PROPERTIES					
				<table border="1"> <tr> <td>SO</td> <td>TOP</td> <td>PUMP</td> <td>BM</td> </tr> </table>		SO	TOP	PUMP	BM
SO	TOP	PUMP	BM						

DRILLING CONTRACTOR RIG #					PHYSICAL SLURRY PROPERTIES								
MATERIAL FURNISHED		TYPE OF PLUGS		LIST CSG HARDWARE		SQ MANI FOLD Y N	TOP OF EACH FLUID	SLURRY WEIGHT PPG	SLURRY YIELD FT ³	WATER GPM	PUMP TIME HR MIN	BH SLURRY	BH MIX WATER
TOP BTM													
15 sy class B cement 2 1/8" x 10' 1/4" x 10'								15.6	1.18	5.2		3	1.75'
80 sy class B 1/4" x 10'								15.6	1.19	5.2		17	1.75'

Available Mtx Water		Bbl.		Available Displ. Fluid		Bbl.		TOTAL	
HOLE		Tbg. CSG D.P.		Tbg. CSG D.P.		COLLAR DEPTHS			
SIZE	% EXCESS	DEPTH	SIZE	WGT	TYPE	DEPTH	SHOE	FLOAT	STAGE
		3 1/2	1846	1"		1728			
LAST CASING		PKR-CMT RET-BR PL-LINER		PERF DEPTH		TOP CONN.		WELL FLUID	
SIZE	WGT.	TYPE	DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT
CAL. DISPL. VOL. BBL		CAL. PSI		CAL. MAX. PSI		OP. MAX		MAX Tbg. PSI	
Tbg.	CSG.	CSG.	BUMP. PLUGS	TO REV	SO. PSI	RATED	OP	RATED	OP
TOTAL		MAX CSG PSI		MAX CSG PSI		DISPL. FLUID		WATER SOURCE	
		TYPE		WGT					

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG., ETC., PRIOR TO CEMENTING

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC.						EXPLANATION	
PRESSURE RATE DETAIL						SAFETY MEETING: CREW ☐ CO. REP. ☐	
TIME HR: MIN:	PRESSURE - PSI		RATE BPM	BBL FLUID PUMPED	FLUID TYPE	TEST LINES	
	PIPE	ANNULUS				PSI	
						CIRCULATING WELL FLO ☐ WPS ☐	
9:55	1000		1.3	2	H ₂ O	pump 2 BBL H ₂ O TO 145' LINE	
10:00	1100		1.3	3	H ₂ O	START CEMENT 15 SX 2 1/2 IN.	
10:07	1400		1.3	1	H ₂ O	Displace w/ 1 BBL H ₂ O	
10:05	-		-	-	-	plug down @ 10:05 Dis. to 2145' TOL plug @ 1700'	
10:15	600		1.3	2	H ₂ O	pump 2 BBL H ₂ O TO CIRC.	
10:20	1000		1.3	10.5	Cement	START CEMENT 50 SX	
10:33	1000		1.3	1	H ₂ O	pump 1 BBL H ₂ O TO clear pump & lines	
10:34	-		-	-	-	plug down (pull 24 joints)	
10:50	500		1.3	1	H ₂ O	pump 1 BBL H ₂ O TO CIRC.	
10:53	1000		1.3	3.7	Cement	START CEMENT 30 SX TO SURFACE	
11:02	-		-	-	-	plug down (pull 100' out of H ₂ O)	
						Top off	
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	TOTAL BBL PUMPED	BBL CMT RETURNS/ REVERSED	PSI LEFT ON CSG	SPOT TOP CEMENT	SER. SUP. CUSTOMER REP.
Y N		Y N					BRAD SULZMAN

TOTAL P.02