UNITED STATES SUBMIT IN TRIPLICATE* DEPARTMENT OF THE INTERIOR (Grher instructions on re-

Form approved. Budget Bureau No. 42-R1424.

DEFAITMENT OF THE INTERIO	7 verse side) 5. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL SURVEY	SF-047020B
SUNDRY NOTICES AND REPORTS OF OF HIS CONTROL OF THE STATE OF PROPERTIES OF THE STATE OF THE SURPLICATION FOR PERMIT—" for such properties of the such properties	WELLS to a different reservoir. sais.)
OIL GAS X OTHER	7. UNIT AGREEMENT NAME.
NAME OF OPERATOR	8. FARM OR LEASE NAME
Chaparral Oil & Gas Company	Lea Ann
P. O. Box B, Aztec, New Mexico	9. WELL NO.
LOCATION OF WELL (Report location clearly and in accordance with any St See also space 17 below.)	# 2 te requirements.* 10. FIELD AND POOL, OR WILLCAT
790 FSL & 1850 FEL, Section 35-29N-	Fulcher Kutz Picture Cli 11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
· · ·	Soution 75 20V 11W
PERMIT NO. 15. ELEVATIONS (Show whether DF, R	Section 35-29N-11W 12. COUNTY OF PARISH 13. STATE
	5719 GL San Juan New Mexic
Check Appropriate Box To Indicate Nat	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING	V
AN COURSE TREAT MULTIPLE COMPLETE	WATER SHUT-OFF A REPAIRING WELL FRACTURE TREATMENT X ALTERING CASING
ABANDON*	SHOOTING OR ACIDIZING ABANDONMENT*
CHANGE PLANS	(Other)
General Control of Completed Operations (Clearly state all pertinent of State work. If well is directionally drilled, give subsurface location	(Note: Report results of multiple completion on Weil Completion or Recompletion Report and Log form.)
· .	
(1) Ran 1892' of 3-1/2" 7.7# casing set a Class "C". Circulated cement. Pressur (2) Perforated 1837-55, 2 SPF.	t 1904' with 200 sacks Light & 125 sacks e tested casing to 2000#. Held Ok.
(2) Perforated 1837-55, 2 SPF. (3) Sand/Water Frac with 30,000# Sand & 3	0,000 Gals Water.
(2) Perforated 1837-55, 2 SPF. (3) Sand/Water Frac with 30,000# Sand & 3	0,000 Gals Water.
(2) Perforated 1837-55, 2 SPF. (3) Sand/Water Frac with 30,000# Sand & 3	0,000 Gals Water. 1 head & completed well. APR 21 1971 OIL CON.
(2) Perforated 1837-55, 2 SPF. (3) Sand/Water Frac with 30,000# Sand & 3 (4) Set 1" Tubing at 1844'. Installed well	o,000 Gals Water. 1 head & completed well. APR 21 1971 OIL CON. COM. DIST. 3
(2) Perforated 1837-55, 2 SPF. (3) Sand/Water Frac with 30,000# Sand & 3 (4) Set 1" Tubing at 1844'. Installed well	0,000 Gals Water. 1 head & completed well. APR 21 1971 OIL CON. COM. DIST. 3
(2) Perforated 1837-55, 2 SPF. (3) Sand/Water Frac with 30,000# Sand & 3 (4) Set 1" Tubing at 1844'. Installed well hereby certify Mat the foregoing is the and correct	e tested casing to 2000#. Held Ok. 0,000 Gals Water. 1 head & completed well. APR 21 1971 OIL CON. COM. DIST. 3 APR 2 0 1971 U. S. GEOLOGICAL SURVEY
(2) Perforated 1837-55, 2 SPF. (3) Sand/Water Frac with 30,000# Sand & 3 (4) Set 1" Tubing at 1844". Installed well a series of the series o	APR 21 1971 Ol CON. COM. APR 2 0 1971 U. S. CEOLOGICAL SURVEY FARMINGTON, N. M.