

This form is not to  
be used for reporting  
packer leakage tests  
in Southeast New Mexico

## NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator CHAPARRAL OIL & GAS COMPANY Lease Shelly Well No. 2  
Location of Well: Unit G Sec. 34 Twp. 29N Rgc. 11W County San Juan

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or ART LIII)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	Aztec Fruitland	Gas	Flow	Casing
Lower Completion	Fulcher Kutz PC	Gas	Flow	Tubing

## PRE-FLOW SHUT-IN PRESSURE DATA

	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Upper Completion	8/26/94	5 days	140	Yes
Lower Completion	8/26/94	72 hrs,	136	Yes

## FLOW TEST NO. 1

Commenced at (hour, date)* 8/25/94				Zone producing (Upper or Lower)	
TIME (hour, date) -	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		
8/26/94	1 day	140	136		Both Zones Shut In
8/27/94	2 days	150	140		Same
8/28/94	3 days	151	141		Upper Zone Shut In Lower Zone Open
8/29/94	4 days	151	105		Same
8/30/94	5 days	151	102		Same

Production rate during test

Oil: \_\_\_\_\_ BOPD based on \_\_\_\_\_ Bbls. in \_\_\_\_\_ Hours. \_\_\_\_\_ Grav. \_\_\_\_\_ GOR \_\_\_\_\_

Gas: \_\_\_\_\_ MCFPD; Tested thru (Orifice or Meter): \_\_\_\_\_

## MID-TEST SHUT-IN PRESSURE DATA

	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Upper Completion				
Lower Completion				

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OIL CON. DIV.  
SEP 20