

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS*											
<div style="text-align: center;"><b>RECEIVED</b> APR 16 1971 U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.</div>											
1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____					5. LEASE DESIGNATION AND SERIAL NO. <b>I-89-IND-58</b>						
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____					6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>Navajo Tribal</b>						
2. NAME OF OPERATOR <b>W. C. Imbt</b>					7. UNIT AGREEMENT NAME						
3. ADDRESS OF OPERATOR <b>210 West 38th Street, Farmington, New Mexico - 87401</b>					8. FARM OR LEASE NAME <b>Navajo 7-A</b>						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>165' FSL &amp; 495' FWL</b> At top prod. interval reported below At total depth					9. WELL NO. <b>1</b>						
14. PERMIT NO.					DATE ISSUED						
15. DATE SPUDDED <b>3-30-71</b>					16. DATE T.D. REACHED <b>4-13-71</b>						
17. DATE COMPL. (Ready to prod.)					18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <b>5083' Gr.</b>						
19. ELEV. CASINGHEAD					20. TOTAL DEPTH, MD & TVD <b>797'</b>						
21. PLUG, BACK T.D., MD & TVD					22. IF MULTIPLE COMPL., HOW MANY*						
23. INTERVALS DRILLED BY <b>60-797'</b>					ROTARY TOOLS <b>0-60'</b>						
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <b>None</b>					25. WAS DIRECTIONAL SURVEY MADE						
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>None</b>					27. WAS WELL CORED <b>No</b>						
28. CASING RECORD (Report all strings set in well)											
CASING SIZE <b>7"</b>		WEIGHT, LB./FT. <b>204</b>		DEPTH SET (MD) <b>47'</b>		HOLE SIZE <b>9-5/8"</b>		CEMENTING RECORD <b>5 sacks</b>		AMOUNT PULLED <b>None</b>	
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
				<b>None</b>						DEPTH SET (MD)	
										<b>None</b>	
										PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED					
33.* PRODUCTION											
DATE FIRST PRODUCTION <b>None</b>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)									
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
										WATER—BBL.	
										GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
										OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY	
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
ORIGINAL SIGNED BY											
SIGNED <b>W. C. IMBT</b>		TITLE <b>Operator</b>		DATE <b>4-13-71</b>							

\*(See Instructions and Spaces for Additional Data on Reverse Side)