

NO. OF COPIES RECEIVED		6
DISTRIBUTION		
SANTA FE		1
FILE		1
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Tenneco Oil Company
Address
Suite 1200 Lincoln Tower Bldg. - Denver, Colorado 80203
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE SF-078931B
Lease Name Central Cha CHA Unit Well No. 7 Pool Name, Including Formation Cha Cha Gallup Kind of Lease State, Federal or Fee Federal Lease No.
Location
Unit Letter G 1800 Feet From The East Line and 1700 Feet From The North
Line of Section 31 Township 29N Range 13W, NMPM, San Juan County

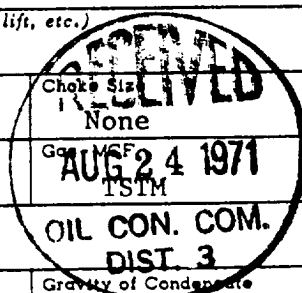
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil or Condensate Shell Pipe Line Corp. Address (Give address to which approved copy of this form is to be sent) 805 W. Municipal Dr., Farmington, New Mexico
Name of Authorized Transporter of Casinghead Gas or Dry Gas
If well produces oil or liquids, give location of tanks. Unit G Sec. 31 Twp. 29 Rge. 13 Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well X Gas Well X New Well X Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 7-16-71 Date Compl. Ready to Prod. 8/3/71 Total Depth 5670 P.B.T.D. 5603
Elevations (DF, RKB, RT, GR, etc.) 5863 GR Name of Producing Formation Cha Cha Gallup Top Oil/Gas Pay 5188 Tubing Depth 5533
Perforations 5544' - 48' W/2JSPF Depth Casing Shoe 5670
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12-1/4 8-5/8 217 100 sks.
7-7/8 5-1/2 5670 2 - stages
460 sacks each

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
8-2-71	8-20-71	Pumping
Length of Test	Tubing Pressure	Casing Pressure
24	-	-
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.
99	53	46



GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

S. A. Ford
(Signature)
Sr. Production Clerk
(Title)
8-20-71
(Date)

OIL CONSERVATION COMMISSION
AUG 24 1971
APPROVED _____, 19____
BY Original Signed by Emery C. Arnold
SUPERVISOR DIST. #3
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.