| Form 9-331 / May 1963) DEPAF | UNITED STATES TIMENT OF THE INTERI GEOLOGICAL SURVEY | SUBMIT IN TRIPLICATE* (Other instructions on reverse side) | 5. LEASE DESIGNATION AND STRIAL NO. SF 078931 B | | |
|---|--|--|--|---|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) | | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME | | |
| OIL GAS OTHE | R | | Central Cha | Cha Unit | |
| 2. NAME OF OPERATOR Tenneco Oil Company | ₹ | • | 8. FARM OR LEASE NA | ME | |
| 3. ADDRESS OF OPERATOR | | . Colorado 80203 | 9. WELL NO. | | |
| Suite 1200 Lincoln Tower Building, Denver, Colorado 80203 LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1800' F/EL and 1700' F/NL | | | Cha Cha Gallup | | |
| | | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA | | |
| | | | | 29-N, R-13-W | |
| 14. PERMIT NO. | 15. ELEVATIONS (Show whether DE 5863 GR | F, RT, GR, etc.) | San Juan | New Mexico | |
| 16. Check | Appropriate Box To Indicate N | Nature of Notice, Report, or C | Other Data | | |
| NOTICE OF I | NTENTION TO: | Parana | UENT REPORT OF: | | |
| TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL | PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS | WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (Note: Report results Completion or Recomm | ALTERING ABANDONME s of multiple completion Report and Log for | CASING ENT* | |
| proposed work. If well is dinent to this work.) * | D OPERATIONS (Clearly state all pertines rectionally drilled, give subsurface local | nt details, and give pertinent dates ations and measured and true vertic | , including estimated da al depths for all marke | te of starting any rs and zones perti- | |
| jts of 5-1/2" cemented 1st Moved in comp held o.k. Cl | to TD of 5670' on 7-25- 15.5# casing Landed at and 2nd stages w/460 sa eletion unit 7-28-71, to leaned out to PBTD of 50 ed w/750 gals 15% BDA, 1 1 2-7/8" EUE tubing land | t 5670' W/stage colla acks each. Released ested BOP and casing 603', perforated 5544 Frac w/9100 # of sand | Rig 7-26-71. to 2000 psi, ' - 48' w/2 and 10,100 | | |
| Well tested 8 | 3-20-71, 53 Bbls oil, 4 | 6 Bbls water, GOR TST | 'M. | | |
| | | b | Aur 200 142 | | |
| | AUG 2 6 197 OIL CON. COM DIST. 3 | | | 1 | |
| 18. I hereby certify that the forego | oing is true and correct Sr TIPLE | r. Production Clerk | 8 - 20 | 0-71 | |
| (This space for Federal or Sta | te office use) | | DATE | | |