

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

Location of Well (Footage, Sec., T., R., M., or Survey Description)

1700 FNL & 1800 FEL (SW/4 NE/4)
Unit G, Sec. 31, T29N, R13W, NMPM

5. Lease Designation and Serial No.

SF 078931-B

6. If Indian, Allotted or Tribe Name

7. If Unit or CA, Agreement Designation

Central Cha Cha Unit

8. Well Name and No.

Central Cha Cha Unit #7

9. API Well No.

30 045 20787

10. Field and Pool, or Exploratory Area

Cha Cha Gallup

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugged well as follows:

Set cast iron bridge plug @ 5450'. Pressure test casing to 500 psi - ok. Spot 48 cu. ft. class "B" cement from 5450' to 5090'. Gallup plug 5090' - 5450'. Spot 21 cu. ft. class B" cement from 3112' to 2953'. Mesaverde plug 2953' - 3112'. Spot 66 cu. ft. from 1565' to 1071'. Pictured Cliffs - Fruitland plug 1071' - 1565'. Spot 42 cu. ft. class "B" cement from 282' to surface inside casing. Pump down bradenhead to fill 8-5/8" & 5-1/2" annulus with 50 cu. ft. class "B" cement. Pressured up to 500 psi. Surface plug 0' - 282'. Put up dry hole marker. Job complete 10/1/99.

14. I hereby certify that the foregoing is true and correct

Signed

John Alexander
John Alexander

Vice-president

Date

10/4/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

OCT 7 1999

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