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- 1	Reason(s) for filing	(Check prop	er box)	449 4 19 11 4			Ot	her (Please	explain)			
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II.	DESCRIPTION O	OF WELL	AND L	EASE					Kind of Lease		<del></del>	ease No.
Ī	Lease Name			Well No	. Pool Name	e, Including Fo	rmation		State, F <b>ey</b> eral	or Fee	l	
	Nye			5_	Azt	ec Picture	d Cliffs		State, 1 Acros		SF 07	819/
	Location									***		
	Unit Letter	<b>M</b>	990	Feet Fr	rom The _So	uthLine	and(	090	Feet From T	he <u>Wes</u>	it	
						_	10717	N. 170. 4		San	Iuan	County
	Line of Section	9	Town	nship	29N	Range	10W	, NMPM,		Sen	Juan	County
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III.	DESIGNATION	OF TRANS	PORT	ER OF OIL	L AND NA Condensate	TURAL GAS	Address (Gi	ve address to	which approv	ed copy of this	form is to be	sent)
	Name of Authorized			_		<b>X</b>	,			eton. Ne		
	RI Pasi	o Natura	l Gas	Compan	V Or Dry	y Gas 🏋	Address (Gi	ve address to	which approv	ed copy of this	form is to be	sent)
	i					, out Land	,			ngton, Ne		1
	El Pas	<u>o Natura</u>	<u>l Gas</u>	Compan Unit Se	Y c. Twp	. P.ge.	Is gas actua	ally connected			W IVECILIOO	07.00
	If well produces of	il or liquids,	1					•	i			
	give location of ta			<u>M</u> 9				-line arder	number			
	If this production		led with	h that from a	any other le	ease or pool, (	Sive commit	igitus orger	number.			
IV.	COMPLETION				Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	Designate T	ype of Con	npletion	n = (X)		. x	X	1		i I		
												4
	Date Spudded			Date Compl.	Ready to P		Total Depth	נ		P.B.T.D.		
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	1	L KB. RT. GR.	etc. i			rod.				1		
	6-4-71 Elevations (DF, R)				7-8-71	rod. nation	Top Gul/Ga			Tubing Depti	bingless (	Comp.
	6-4-71 Elevations (DF, R)	l KB, RT, GR, <b>GL</b> .			7-8-71	rod.	Top Gul/Ga	<b>22</b> 85		Tubing Depti	bingless (	Comp.
	6-4-71 Elevations (DF, R) 5788* Perforations	GL			7-8-71 oducing Form	nation	Тор <sub>ж</sub> ен /Go	2285 as Pay 80		Tubing Depti	bingless (	Comp.
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	6-4-71 Elevations (DF, R. 5788' Perforations 2180 -	GL		Name of Pro	7-8-71 oducing Form	rod.  action  cd Cliffs  CASING, AND	Тор <sub>ж</sub> ен /Go	2285 IS PAY  80  NG RECOR		Tubing Depti	oingless ( shoe 35'	
	6-4-71 Elevations (DF, R) 5788 Perforations 2180	GL - 2200' E SIZE		Name of Pro	7-8-71 Inducing Form Picture TUBING,	casing, and	Тор <sub>ж</sub> ен /Go	2285 IS Pay  80  NG RECOR		Tubing Depth Tul Depth Casine 228	oingless ( shoe 35' cks cemen	
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v.	6-4-71 Elevations (DF, R) 5788' Perforations 2180 - HOL 12 1/4 6 3/4  TEST DATA AI OIL WELL Date First New Off Length of Test	GL - 2200' E SIZE '' '' ND REQUE	EST FO	CASIND CASIND DR ALLOW	7-8-71 Iducing Form Picture  TUBING, NG & TUBI  8 5/8"  2 7/8"	casing, and	CEMENTI  feer recovery pth or be for Producing	2285 IS PAY  NG RECOR  DEPTH SE  142'  2285'  of total volume full 24 hours  Method (Flownessure)	me of load oil	Tubing Depth Tul Depth Casing 228 SA 90 221 and must be seen to be	cks cemen Sks.	ed top allow-
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V.	6-4-77 Elevations (DF, R) 5788' Perforations 2180 - HOL 12 1/4 6 3/4  TEST DATA Al OIL WELL Date First New Oil Length of Teet Actual Prod. During	GL - 2200' E SIZE '' '' ND REQUE	EST FO	CASINDR ALLOW	7-8-71 Iducing Form Picture  TUBING, NG & TUBI  8 5/8"  2 7/8"	casing, and	CEMENTI  fter recovery pth or be for Producing  Casing Pre	2285 IS PAY  NG RECOR  DEPTH SE  142'  2285'  of total volume full 24 hours  Method (Flownessure)	me of load oil	Tubing Depth Tubing Depth Casing 228  SA 90 221  and must be sa ft, etc Ri Ghoke Size AUC Cas-MCF OIL	cks cemen Sks. Sks. 2 1971	ed top allow-
v.	6-4-77 Elevations (DF, R) 5788' Perforations 2180 - HOL 12 1/4 6 3/4  TEST DATA Al OIL WELL Date First New Oil Length of Teet Actual Prod. Durin	GL - 2200' E SIZE '' ND REQUI	EST FO	CASINDR ALLOW	7-8-71 Iducing Form Picture TUBING, NG & TUBI 8 5/8" 2 7/8"  ABLE (	casing, and	CEMENTI  fter recovery pth or be for  Producing  Casing Pre	2285 IS PAY  NG RECOR  DEPTH SE  142'  2285'  of total volume full 24 hours  Method (Flownessure)	me of load oil ) , pump, gas li	Tubing Depth Tubing Depth Casing 228  SA 90 221  and must be sa ft, etc Ri Ghoke Size AUC Cas-MCF OIL	cks cements Sks.  2 1971  CON. CON.	ed top allow-
<b>v</b> .	6-4-77 Elevations (DF, R) 5788' Perforations 2180 -  HOL 12 1/4 6 3/4  TEST DATA AI OIL WELL Date First New Of Length of Test Actual Prod. Durin	GL - 2200' E SIZE '' ND REQUE II Run To Tai	EST FO	CASINDR ALLOW  Date of Tee  Tubing Pres  Oil-Bbls.	7-8-71 Iducing Form Picture TUBING, NG & TUBI 8 5/8" 2 7/8"  (ABLE (	casing, and casing, and casing, and casing, and casing, and casing, and casing and casin	CEMENTI  fter recovery pth or be for Producing  Casing Pre  Water-Bble	2285 IS Pay  NG RECOR  DEPTH SE  142'  2285'  of total volume full 24 hours  Method (Flownessure)	me of load oil ) , pump, gas li	Tubing Depth Tubing Depth Casing 225  SA 90 221  and must be a ft, etc RL  Ghoke Size AUC Gravity of C	cks cements Sks.  2 1971  CON. CON.	ed top allow-
<b>v</b> .	6-4-77 Elevations (DF, R) 5788' Perforations 2180 HOL 12 1/4 6 3/4  TEST DATA A OIL WELL Date First New Oil Length of Teet Actual Prod. Durin  GAS WELL Actual Prod. Tee	GL - 2200' E SIZE '' ND REQUI	EST FO	CASIN  CASIN  CASIN  Date of Tee  Tubing Pres  Oil-Bbls.	7-8-71 Iducing Form Picture TUBING, NG & TUBI 8 5/8" 2 7/8"  (ABLE (	casing, and casing, and casing, and casing, and casing, and casing, and casing and casin	CEMENTI  fter recovery pth or be for Producing  Casing Pre  Water-Bble	2285 IS Pay  NG RECOR  DEPTH SE  142'  2285'  of total volume full 24 hours  Method (Flown  DESURE (Shute Shute Sh	me of load oil ) , pump, gas li	Tubing Depth Tubing Depth Casing 228  SA  90  221  and must be and ft, etc R  Ghoke Size  Gravity of C	cks cemen Sks. Sks. 2 1971 CON. COM	ed top allow-
<b>v</b> .	6-4-77 Elevations (DF, R) 5788' Perforations 2180 -  HOL 12 1/4 6 3/4  TEST DATA AI OIL, WELL Date First New Of Length of Teet Actual Prod. During GAS WELL Actual Prod. Teet 1067 Teeting Method (1)	GL - 2200' E SIZE '' ND REQUE II Run To Tan ng Test t-MCF/D pitot, back pr	EST FO	CASINDR ALLOW  Date of Tee  Tubing Pres  Oil-Bbls.	7-8-71 Iducing Form Picture TUBING, NG & TUBI 8 5/8" 2 7/8"  (ABLE (	casing, and casing, and casing, and casing, and casing, and casing, and casing and casin	CEMENTI  fter recovery pth or be for Producing  Casing Pre  Water-Bble	2285 IS PAY  NG RECOR  DEPTH SE  142'  2285'  of sotal volume full 24 hours  Method (Flownessure)  Inneate/MMC  SESURE (Shute  582	ne of load oil ) , pump, gas li -in)	Tubing Depth Tul Depth Casing 228  SA 90 229  and must be sa fit, etc R1  Choke Size OIL Choke Size 3/	cks cemen Sks. Sks. 2 1971 CON. COM	ed top allow-
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	6-4-77 Elevations (DF, R) 5788' Perforations 2180 -  HOL 12 1/4 6 3/4  TEST DATA AI OIL, WELL Date First New Of Length of Teet Actual Prod. During GAS WELL Actual Prod. Teet 1067 Teeting Method (1)	GL - 2200' E SIZE '' ND REQUI	EST FO	CASIN  CASIN  CASIN  DR ALLOW  Date of Tee  Cil-Bbls.  Length of T	7-8-71 Iducing Form Picture TUBING, NG & TUBI 8 5/8" 2 7/8"  (ABLE (	casing, and casing, and casing, and casing, and casing, and casing, and casing and casin	CEMENTI  fter recovery pth or be for  Producing  Casing Pre  Water-Bble  Bbls. Conc	2285 IS Pay  NG RECOR  DEPTH SE  142'  2285'  of sotal volume full 24 hours  Method (Flown  DESSURE (Shute 582')  OIL (Color of the color of the col	me of load oil ) , pump, gas li  -in)	Tubing Depth Tubing Depth Casing 228  SA  90  221  and must be and ft, etc RL  Choke Size  Choke Size  AUC  Choke Size  3/  ATION COM	cks cemens Sks. Sks. Sks. Sks. Sks. Material of the control of the	ed top allow-
	6-4-71 Elevations (DF, R) 5788' Perforations 2180 -  HOL  12 1/4 6 3/4  TEST DATA AI OIL WELL Date First New Oil Length of Test Actual Prod. During GAS WELL Actual Prod. Test 1067 Testing Method () Calc. CERTIFICATE	E SIZE  TO REQUIRE TO	EST FO	CASIND CA	7-8-71 Iducing Form Picture  TUBING, NG & TUBI  8 5/8"  2 7/8"  ABLE (  Int.  Total  T	CASING, AND NG SIZE  Test must be a able for this de	CEMENTI  fier recovery pth or be for Producing  Casing Pre  Water-Bbit  Bbis. Conc.	2285 IS Pay  NG RECOR  DEPTH SE  142'  2285'  of total volum full 24 hours Method (Flow  DESSURE  COLL (COLL	me of load oil ) , pump, gas li  -in)	Tubing Depth Tubing Depth Casing 225  SA  90  221  and must be a ft, etc RL  Choke Size  Choke Size  AUC  Choke Size  ATION COM	cks cemens Sks. Sks. 2 1971 CON. CON DIST. 3 Condensate	ed top allow-
	Ferrificate  GAS WELL  Actual Prod. During  GAS WELL  Actual Prod. Test  Actual Prod. Test  Calc.  CERTIFICATE  I hereby certify	E SIZE  TO REQUE  THE PROPERTY OF COMMENTAL	EST FO	CASINDR ALLOW Date of Tee Tubing Pres CE Tegulations	7-8-71 Iducing Form Picture  TUBING, NG & TUBI  8 5/8"  2 7/8"  ABLE (   CASING, AND NG SIZE  Test must be a able for this de	CEMENTI  fier recovery pth or be for Producing  Casing Pre  Water-Bbit  Bbis. Conc.	2285 IS Pay  NG RECOR  DEPTH SE  142'  2285'  of total volum full 24 hours Method (Flow  DESSURE  COLL (COLL	me of load oil ) , pump, gas li  -in)	Tubing Depth Tubing Depth Casing 225  SA  90  221  and must be a ft, etc RL  Choke Size  Choke Size  AUC  Choke Size  ATION COM	cks cemens Sks. Sks. 2 1971 CON. CON DIST. 3 Condensate	ed top allow-	
	6-4-77 Elevations (DF, R) 5788' Perforations 2180 HOL 12 1/4 6 3/4  TEST DATA A OIL WELL Date First New Oil Length of Test Actual Prod. During GAS WELL Actual Prod. Test 1067 Testing Method (i) Calc. CERTIFICATE	E SIZE  TO REQUE  THE PROPERTY OF COMMENTAL	EST FO	CASINDR ALLOW Date of Tee Tubing Pres CE Tegulations	7-8-71 Iducing Form Picture  TUBING, NG & TUBI  8 5/8"  2 7/8"  ABLE (   CASING, AND NG SIZE  Test must be a able for this de	CEMENTI  fier recovery pth or be for Producing  Casing Pre  Water-Bbit  Bbis. Conc.	2285 IS Pay  NG RECOR  DEPTH SE  142'  2285'  of total volum full 24 hours Method (Flow  SESURE  COLL (SACTOR)	me of load oil ) , pump, gas li  -in)	Tubing Depth Tubing Depth Casing 228  SA  90  221  and must be and ft, etc RL  Choke Size  Choke Size  AUC  Choke Size  3/  ATION COM	cks cemens Sks. Sks. 2 1971 CON. CON DIST. 3 Condensate	ed top allow-	
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	Ferrificate  GAS WELL  Actual Prod. During  GAS WELL  Actual Prod. Test  Actual Prod. Test  Calc.  CERTIFICATE  I hereby certify	E SIZE  TO POST OF COMI  that the rule e been complete  O	PLIAN( es and : applied w to the	CASINDR ALLOW Date of Tea Tubing Pres Oil-Bbls.  Length of T Tubing Pres CE regulations with and the	7-8-71 Iducing Form Picture  TUBING, NG & TUBI  8 5/8"  2 7/8"  ABLE (   CASING, AND NG SIZE  Test must be a able for this de	CEMENTI  feer recovery pith or be for  Producing  Casing Pre  Water-Bbli  Bbls. Conc.  Casing Pre  APPRO  BY  TITLE  This	2285 IS PAY  180  NG RECOR  DEPTH SE  142'  2285'  Of sotal volume full 24 hours  Method (Flown  Method (Flown  DEPTH SE  142'  2285'  Of sotal volume full 24 hours  Method (Flown  DEPTH SE  180  OF SOTAL Volume  OF SOTAL SE	me of load oil ), pump, gas li conservation  Signed  Supply 166  be filed in	Tubing Depth Tu Depth Casing 228  SA 90 221  and must be as fit, etc R1  Choke Size AUG Choke Size ATION COM AUG 2 18  by Emery compliance	cks CEMEN' Sks. Sks. Sks. Sks. CNS CON. C	ad top allow-	
	Ferrificate  GAS WELL  Actual Prod. During  GAS WELL  Actual Prod. Test  Actual Prod. Test  Calc.  CERTIFICATE  I hereby certify	E SIZE  TO POST OF COMI  that the rule e been complete  O	PLIAN( es and : plied ve to the	CASINDR ALLOW Date of Tee Tubing Pres Oil-Bble.  Length of T Tubing Pres Tubing Pres Exercise to the second to the	7-8-71 Iducing Form Picture  TUBING, NG & TUBI  8 5/8"  2 7/8"  ABLE (   CASING, AND NG SIZE  Test must be a able for this de	CEMENTI  CEMENTI  fter recovery pth or be for  Producing  Casing Pre  Water-Bble  Bbls. Conc  Casing Pre  Title  This  If t	2285 IS PAY  RECOR  DEPTH SE  142'  2285'  of sotal volume full 24 hours  Method (Flown  DESSURE  OIL (Company)  OFIGINAL  List form is to this is a require to the second	me of load oil ), pump, gas li conservi	Tubing Depth Tul Depth Casing 228  SA 90 221  and must be sa fit, etc R1  Ghoke Size AUG Choke Size ATION COM UG 2  by Emery compliance waste for a re-	cks CEMEN' Sks. Sks. Sks. CON. COM DIST. 3 Condensate  MMISSION  O'C. Arnolity with RULE 1 ewly drilled bulation of the	ad top allow-	
	Ferrorations (DF, R)  5788' Perforations  2180 -  HOL  12 1/4  6 3/4  TEST DATA AI OIL, WELL  Date First New Oil  Length of Test  Actual Prod. During  GAS WELL  Actual Prod. Test  1067  Testing Method (i)  Calc.  CERTIFICATE  I hereby certify Commission have above is true as	E SIZE  TO REQUE  IN PRESENTE  TO TOTAL  TO T	PLIANO es and applied ve to the	CASIM  CASIM  CASIM  CASIM  Date of Tee  Tubing Pres  Cit-Bbls.  Length of T  Tubing Pres  CE  regulations with and the best of m  Signed is an Ryan  atwe)	7-8-71 Iducing Form Picture  TUBING, NG & TUBI  8 5/8"  2 7/8"  ABLE (   CASING, AND NG SIZE  Test must be a able for this de	CEMENTI  fter recovery pth or be for  Producing  Casing Pre  Water-Bble  Bbls. Conc.  Casing Pre  TITLE  This well, the	2285 IS Pay  80  NG RECOR  DEPTH SE  142'  2285'  of sotal volume full 24 hours  Method (Flown  DESSURE (Shute 582')  OIL (Considered on the size of size of the size of size	me of load oil ) , pump, gas li  conserving  al Signed  be filed in uest for allo t be accomp well in accomp	Tubing Depth Tul Depth Casing 228  SA 90 221  and must be sa fi, etc R  Gravity of C  Choke Size  ATION COM LUG 2  by Emery Compliance with and a te	cks CEMEN' Sks. Sks. Sks. Sks. CON. CON OIST. 3 Condensate  MISSION O'C. Arnolity with RULE 1 ewly drilled bulation of the RULE 111.	ad top allow-	
	Ferrorations (DF, R)  5788' Perforations  2180 -  HOL  12 1/4  6 3/4  TEST DATA AI OIL, WELL  Date First New Oil  Length of Test  Actual Prod. During  GAS WELL  Actual Prod. Test  1067  Testing Method (i)  Calc.  CERTIFICATE  I hereby certify Commission have above is true as	E SIZE  TO REQUE  TO REQUE  TO REQUE  TO RECEIVE TO THE POST OF COMMENT OF CO	PLIANO to the control of the control	CASIND CA	7-8-71 Iducing Form Picture  TUBING, NG & TUBI  8 5/8"  2 7/8"  ABLE (   CASING, AND NG SIZE  Test must be a able for this de	CEMENTI  feer recovery pith or be for  Producing  Casing Pre  Water-Bbli  Bbls. Conc  Casing Pre  TITLE  Thi  well, the tests tal  shie and	2285 IS PAY  NG RECOR  DEPTH SE  142'  2285'  of sotal volume full 24 hours  Method (Flown  Method (Flown  DEPTH SE  142'  2285'  Of sotal volume full 24 hours  Method (Flown  Method (Flown  Method (Flown  DEPTH SE  142'  2285'  Of sotal volume  full 24 hours  Method (Flown  Method (Flown  DEPTH SE  142'  2285'  Of sotal volume  full 24 hours  Method (Flown  Method (Flown  DEPTH SE  142'  2285'  Of sotal volume  full 24 hours  Method (Flown  Method (Flown  DEPTH SE  142'  2285'  Of sotal volume  full 24 hours  Method (Flown  DEPTH SE  142'  2285'  Of sotal volume  full 24 hours  Method (Flown  DEPTH SE  142'  2285'  Of sotal volume  full 24 hours  Method (Flown  DEPTH SE  142'  2285'  Of sotal volume  full 24 hours  Method (Flown  DEPTH SE  142'  2285'  Of sotal volume  full 24 hours  Method (Flown  DEPTH SE  142'  2285'  Of sotal volume  full 24 hours  Method (Flown  DEPTH SE  142'  2285'  Of sotal volume  full 24 hours  Of sotal volume  full	me of load oil ) , pump, gas li  conserving  be filed in uest for allot t be accomp well in acco it this form m completed w	Tubing Depth Tul Depth Casing 228  SA 90 221  and must be sa fit, etc R  Gravity of C  Choke Size AUG  Choke Size  ATION COM  LUG 2 K  Tompliance with sat be filled etls.	cks CEMEN' Sks. Sks. Sks. Sks. Sks. Sks. Sks. Sks.	ad top allow-	
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