submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

5. **Lease Number**
SF-077092

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY

RECEIVED
JAN 11 1999
OIL CON. DIV.
DIST. 3

8. **Well Name & Number**
Lackey A #5

9. **API Well No.**
30-045-20790

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
1040'FSL 1780'FEL, Sec.11, T-29-N, R-10-W, NMPM

10. **Field and Pool**
Aztec Pictured Cliffs

11. **County and State**
San Juan Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action		
_X_ Notice of Intent	___ Abandonment	___ Change of Plans	
	___ Recompletion	___ New Construction	
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing	
	___ Casing Repair	___ Water Shut off	
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection	
	_X_ Other - tubing repair		

13. **Describe Proposed or Completed Operations**

It is intended to repair the tubing on the subject well according to the attached procedure.

RECEIVED
BLM
98 DEC -7 PM 1:31
070 FARMINGTON, NM

14. **I hereby certify that the foregoing is true and correct.**

Signed Peggy Bradfield (KLM5) Title Regulatory Administrator Date 9/15/98

TLW

(This space for Federal or State Office use)
APPROVED BY /S/ Duane W. Spencer Title _____ Date JAN - 7 1999
CONDITION OF APPROVAL, if any:

NMOCD

Lackey A #5
Pictured Cliffs
1040' FSL & 1780' FEL
Unit O, Section 11, T29N, R10W
Latitude / Longitude: 36° 44.1467'/ 107° 51.0526'
DPNO: 52410A
Tubing Repair Procedure

Project Summary: The Lackey A #5 was drilled in 1971. The tubing has not been pulled since originally installed. Gas production cannot flow up the tubing. We propose to pull the tubing, check for fill, and replace any worn or scaled tubing.

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**

2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.

3. The Pictured Cliffs tubing is 1-1/4", 2.4#, J-55 with 3' perforation joint and bull plug on bottom set at 2293'. Release donut, pick up additional joints of tubing and tag bottom (record depth.) PBTD should be at +/- 2336'. TOOH with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.

4. If fill covers any perforations then TIH with open ended 1-1/4" tubing and notched collar cleaning out with air/mist. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with tubing. **NOTE: When using air/mist, minimum mist rate is 12 bph.**

5. TIH with one joint of 1-1/4" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Run a broach on sandline to insure that the tubing is clear. Land tubing at approximately 2250'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on it's own, make swab run to SN. RD and MOL. Return well to production.

Recommended: _____ 9/11/98
Operations Engineer

Approved: _____ 9.14.98
Drilling Superintendent

Kevin Midkiff
Office - 599-9807
Pager – 564-1653

KLM/jms