

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved:
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

SF-078716A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hubbell

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA

Sec. 17, T-29-N, R-10-W

NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

14. PERMIT NO.

DATE ISSUED

30-045-20792

OCT 1 6 1990

OIL CON. DIV.
DIST. 3

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RENVR. ☒ Other

2. NAME OF OPERATOR

Meridian Oil Inc.

3. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

990'S, 1510'W

At top prod. interval reported below

At total depth

15. DATE SPUDDED

6-7-71

16. DATE T.D. REACHED

6-10-71

17. DATE COMPL. (Ready to prod.)

09-16-90

18. ELEVATIONS (OF. RKB, RT, GR, ETC.)*

5749' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2205'

21. PLUG. BACK T.D., MD & TVD

2050'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal (1876-2038')

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CCL, GR-CBL-CCL

27. WAS WELL Cased

no

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	145'	12 1/4"	110 SX	
2 7/8"	6.4#	2205'	6 3/4"	225 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER-SET* (MD)
					1 1/4"	2017'	

31. PERFORATION RECORD (Interval, size and number)

1876-84', 1950-52', 1976-78',
2030-38' w/2 spf

32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED*
1876-2038'	98,020# 20/40 sand;
	70 qual. foam; 1,100,000
	SCF N2, 445 BW

33. PRODUCTION

DATE FIRST PRODUCTION: shut in, capable of commercial hydrocarbon production, WELL STATUS (Producing or Shut-in)

DATE OF TEST: HOURS TESTED: CHOKER SIZE: PROD'N. FOR TEST PERIOD: OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE: OIL—BSL. GAS—MCF. WATER—BSL. OIL GRAVITY (API) (COND.)

SI 497

SI 493

ACCEPTED FOR RECORD

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

to be sold

BHP @ 1970' 523

TEST WITNESSED BY
OCT 11 1990

35. LIST OF ATTACHMENTS

none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Affairs

DATE

9-28-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	917	980'	White, cr-gr ss.	Ojo Alamo Kirtland Fruitland Pic.Cliffs	917' 980' 1780' 2050'	
Kirtland	980'	1780'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	1780'	2050'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			
Pictured Cliffs	2050'	2205'	Bn-Gry, fine grn, tight ss.			