Submit 5 Cories Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See instructions

DISTRICT II P.O. Drawer DD, Artenia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 CANM 91329 1/04/94

Well API No.

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Address Color Co	Meridian Oil Inc	C.			30-	045-2079	2
Company of Prince of Policy (Cheek stylene day) Company of Policy Company of Policy Company of Company of Policy Company of Company o					m 8	CENN	13-
Comparison Column	PO Box 4289 Farm	uington, NM	87499	Other (Please or	10) (5) This is a second	ULIV	
Company a Operator Company of the Construction Company of the Construction Construc		Change in	Transporter of:			OT 1 1000	
Company of present part water Company of the part of present part of the p	Recompletion:	ON Q	· •		U	CI 1 1930	• 13.jg
The DESCRIPTION OF WELL AND LEASE Lease Need Hubbol1 Lease Need H		Casingheed Ges			OIL	CON. DI	
DESCRIPTION OF WELL AND LEASE Well No. Pool Name, including Formation State of Lines Continues Flushed 6 Basin Fruitland Coal State, Federal or Fee SF-078716A	f change of operator give name and address of previous operator		2) ateu	268# 280659	77	DIST 2	
Lean Name Rubbell Se Not Production Stand of Leas Name Rubbell Se Se Se Se Se Se Se	T DESCRIPTION OF WELL	AND LEASE	1			, 5,011 0	
Designate Type of Completion - (X) Date Completion			Pool Name, includin	g Formation			Lease No.
Under Process Proces	Hubbell	6	Basin Fr	uitland Coa	State,	ederal or Fee SF	-078716A
Section 17 Township 29 Ramp 10 NMCPM, San Juan County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Warriddian Oil Inc Wa		990	C,	-11+h	1510	MO	a.t
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condemnate PO Box 4289 parmington NM 87499 F1 Paso Natural Gas xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx	Unit Letter	_ :	Feet From The	Line and	For	t From The	SC Line
Name of Authorized Transporter of Oil	Section 17 Townshi	29	Range 10	, NMPM,	San Juan		County
Name of Authorized Transporter of Oil		<u> </u>					
Name of Authorized Transporter of Casteglased Gas				RAL GAS	which appropried	name of this form is to	he seet)
Name of Authorized Transporter of Categories (Categories (Categori	·						
If well produces on or include,		ghead Gas	or Dry Ges 🔣	Address (Give address to	which approved	copy of this form is to	be sent)
This productors is commissived with that from any other lease or pool, give commissingling order sumber: V. COMPLETION DATA Designate Type of Completion - (X) Dist Spatiate Observation in Completion - (X) Obs		Gas <u> </u>	596	PO Box 499	0, Farmi	ngton, NM	87499
f this productions is communical with that from any other lease or pool, give communicating order number: IV. COMPLETION DATA Designate Type of Completion - (X) Oil Well				is gas actually connected	? When	?	
Designate Type of Completion - (X) Designate Type of Completion -							
Designate Type of Completion - (X) Date Speaded Gas Well A Well Date Compl. Ready to Prod. G-7-71 Date Compl. Ready to Prod. Fruit-Completion Type Completion Type Com		from any other lease or	boor' Sive consuming	ing cross manual.			
Date Specided 6-7-71 09-16-90 09-16-90 109-16-90 1200s 10P, RRS, RT, GR, etc.) Name of Producing Formation 5749 'GL PETUTION 10P, RRS, RT, GR, etc.) Name of Producing Formation 1876 - 84', 1950 - 52', 1976 - 78', 2038 - 38' w/2 spf TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET 12 1/4" 8 5/8" 145' 110 sx 6 3/4" 2 7/8" 2 205' 1 1/4" 2 2017' V. TEST DATA AND REQUEST FOR ALLOWABLE OTH WELL (Test must be ofter recovery of total volume of load oil and small be appeal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tesk Date of Test Tubing Pressure Casing Freducing Casing Freducing Casing Freducing Size SIZE VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 benefat our benefat and suggistions of the Oil Conservation In June 10 per complete our in suggistions of the Oil Conservation SI 497 Date Approved MAR - 2 1994 Date Approved MAR - 2 1994 Detail MAR Approved MAR - 2 1994 By SUPERVISOR DISTRICT # 3			I Gas Weil	New Well Workove	r Doepen	Plug Back Same R	es'v Diff Res'v
Comment Comm	Designate Type of Completion						<u> </u>
Elevanous IDF. RKB. RT. GR. etc., Name of Producing Formation 1876 1876 2017 Performance 1876 - 84 1950 - 52 1976 - 78 2038 - 38 W/2 spf TUBING. CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 12 1/4" 8 5/8" 145 110 sx 6 3/4" 2 7/8" 2205 225 sx 1 1/4" 2017 V. TEST DATA AND REQUEST FOR ALLOWABLE. OIL WELL Test must be after recovery of test included oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Rus To Teak Date of Test Length of Test Tubing Pressure Casing Producing Actual Prod. Test - MCF/D Length of Test GAS WELL Actual Prod. Test - MCF/D Length of Test GAS WELL Actual Prod. Test - MCF/D Length of Test Date of Test Signature Signature GAS WELL Actual Prod. Test - MCF/D Length of Test Date of Test Signature Signature GAS WELL Actual Prod. Test - MCF/D Length of Test Date of Test Signature Signature Signature Division have been completed with and that the information given above in true and complete to this best of my knowledge and belief. By SUPERVISOR DISTRICT \$3 SUPERVISOR DISTRICT \$3	·			1			
Performance 1876 GL	·						
Perforances 1876-84', 1950-52', 1976-78', 2038-38' w/2 spf TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET 12 1/4" 8 5/8" 145' 110 sx 6 3/4" 2 7/8" 2 205' 2 2017' V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Test mem be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Rus To Task Date of Test Length of Test Length of Test Casing Freezew Choke Size OIL CONSERVATION DIVISION Date Approved MAR - 2 1994 MAR - 2 1994 Date Approved MAR - 2 1994 Superiors Reg Affairs SUPERVISOR DISTRICT \$ 3		_		1876'			
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 12 1/4" 8 5/8" 145' 110 sx 6 3/4" 2 7/8" 2205' 225 sx 1 1/4" 2017' V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Treat mean be after recovery of total volume of load oil and means be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Rue To Teak Date of Test Length of Test Ubing Pressure Casing Freduces Depth of the depth or be for full 24 hours.) GAS WELL Actual Prod. During Test Oil - Bbis. Water - Bbis. Gas- MCF GAS WELL Actual Prod. Test - MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate SIZE Pressure (Shist-in) SIZE 497 SIZE 493 VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the reless and regulations of the Oil Conservation Division have been completed with and that the information gives above in true, and complete to the best of my innovindes and belief. Signature Reg. Affairs SUPERVISOR DISTRICT \$3						Depth Casing Shoe	
HOLE SIZE CASING & TUBING SIZE 12 1/4" 8 5/8" 145' 110 sx 2205' 225 sx 1 1/4" 2017' V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of local oil and must be open to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Rus To Task Date of Test Casing Freedure Casing Freed	1876-84',1950-5	2',1976-78'	, 2038-38'	w/2 spf	OPD	!	
12 1/4" 8 5/8" 145' 110 sx 6 3/4" 2 7/8" 2205' 225 sx 1 1/4" 2017' V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be optical to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Rus To Test Length of Test Tubing Pressure Casing Friedure C	HO E SIZE					SACKS	CEMENT
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL				145'			
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Length of Test Tubing Pressure Casing Friedure Casing Friedure Casing Friedure Choke Size Choke Si	6 3/4"	2 7/8"		2205'			
Date First New Oil Rus To Tank Date of Test Date First New Oil Rus To Tank Date of Test Date First New Oil Rus To Tank Date of Test Date		1 1/4"		2017			
Date First New Oil Rus To Tank Date of Test Date First New Oil Rus To Tank Date of Test Date First New Oil Rus To Tank Date of Test Date	V. TEST DATA AND REQUE	ST FOR ALLOW	ABLE				
Length of Test Tubing Pressure Casing Freedure Actual Prod. During Test Oil - Bbls. Water - Bbls. Water - Bbls. Gas-MCF Gravity of Condensate MMCF Gravity of Condensate Casing Pressure Gravity of Condensate Casing Pressure Gravity of Condensate Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure (Shist-in) SI 497 VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby cortify that the rules and regulations of the Oil Conservation Division have been complete with and that the information gives above in true and complete to the best of my knowledge and belief. By SUPERVISOR DISTRICT # 3	OIL WELL (Test ment be ofter	recovery of total volume	of load oil and must	be equal to or exceed top	allowable for this	depth or be for full 2	4 hours.)
Casing Freedure Actual Prod. During Test Oil - Bbls. Water - Bbls. Water - Bbls. Gas-MCF Gas-MCF Gas-MCF Gas-MCF Contain Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shist-in) SI 497 VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above in true and complete to the best of my knowledge and belief. By By SUPERVISOR DISTRICT # 3	Date First New Oil Run To Tank	Date of Test		Products Shahar Tong San Mary		re f	
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas-MCF Gravity of Condensate Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Carling Method (piect, back pr.) Tubing Pressure (Shizt-in) SI 497 SI 493 OIL CONSERVATION DIVISION Division have been compiled with said that the information gives above in true and compilers to the best of my knowledge and belief. Signature Pengy Bradfield Reg. Affairs SUPERVISOR DISTRICT #3	I and Total	This Proces				Choke Size	
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Leagun of Test Bible. Condensate/MMCF Gravity of Condensate Bible. Condensate/MMCF Gravity of Condensate Choke Size SI 497 VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above In true and complied with and that the information given above In true and complied with and that the information given above In true and complied with and that the information given above In true and complied with and that the information given above In true and complied with and that the information given above In true and complied with and that the information given above In true and complied with and that the information given above In true and complied with and that the information given above In true and complied with and that the information given above In true and complied with and that the information given above In true and complied with and that the information given above In true and complied with and that the information given above In true and complied with and that the information given above In true and complied with and that the information given above In true and complied with and that the information given above In true and complied with and that the information given above In true and complied with and that the information given above In true and complied with and that the information given above In true and complied with and that the information given above I true and complied with the information given above In true and complied with the information given above I true and complied with and that the information given above I true and complied with and that the information given above I true and complied with and that the information given above I true and complied with the information given above I true and complied with the information given above I true and complied with the information given	Length of less	Indial Liesame		1	a a see	e	
Actual Prod. Test - MCF/D Length of Test Bbla. Condensate/MMCF Gravity of Condensate Coning Processe (Shist-in) SI 497 VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Pergy Bradfield Reg. Affairs Bbla. Condensate/MMCF Gravity of Condensate Caring Processe (Shist-in) SI 493 OIL CONSERVATION DIVISION MAR - 2 1994 By SUPERVISOR DISTRICT #3	Actual Prod. During Test	Oil - Bbis.				Gas- MCF	
Actual Prod. Test - MCF/D Length of Test Bbla. Condensate/MMCF Gravity of Condensate Coning Processe (Shist-in) SI 497 VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Pergy Bradfield Reg. Affairs Bbla. Condensate/MMCF Gravity of Condensate Caring Processe (Shist-in) SI 493 OIL CONSERVATION DIVISION MAR - 2 1994 By SUPERVISOR DISTRICT #3				<u> </u>	<u> </u>		
Testing Method (piece, back pr.) Dack pressure SI 497 VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservations Divisions have been complied with and that the information gives above is true and complete to the best of my knowledge and belief. Signature Pergay Bradfield Reg. Affairs Cooks Size OIL CONSERVATION DIVISION MAR - 2 1994 Date Approved By SUPERVISOR DISTRICT #3							
SI 497 VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complien to the best of my knowledge and belief. Signature Penggy Bradfield Reg. Affairs SI 493 OIL CONSERVATION DIVISION MAR - 2 1994 By SUPERVISOR DISTRICT 13	Actual Prod. Test - MCF/D	Leagth of Test		Bbis. Condensate/MMC	F	Gravity of Condensate	
SI 497 VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above in true and complete to the best of my knowledge and belief. Signature Penggy Bradfield Reg. Affairs SI 493 OIL CONSERVATION DIVISION MAR - 2 1994 Date Approved By Supervisor District / 3	Tenting Mathed (nite), back or i		int in)	Carine Program (Shet-is		Choks Size	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Pengry Bradfield Reg. Affairs SUPERVISOR DISTRICT #3	t committee (bearing and a d	Tubing Process (Shi	M-(M)				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above in true and complies to the best of my knowledge and belief. Date Approved By Supervisor District #3	b = = l			1 -			
Date Approved Signature Perggy Bradfield Reg. Affairs Supervisor District #3	backprossure VI. OPERATOR CERTIFIC	SI 49	7	SI 493	ONSERV	ATION DIVI	CION
Signature Pergry Bradfield Reg. Affairs Supervisor District 13	VI. OPERATOR CERTIFIC I hereby certify that the rules and repr	SI 49 CATE OF COM	7 PLIANCE Invetice	SI 493	ONSERV	ATION DIVI	SION
Signature Reg. Affairs Supervisor District /3	VI. OPERATOR CERTIFIC I hereby certify that the rules and regulation have been compiled with and	SI 49 CATE OF COM stations of the Oil Committee of the Information of	7 PLIANCE Invetice	OIL CO	M		SION
Signature Reg. Affairs Supervisor District /3	VI. OPERATOR CERTIFIC I hereby certify that the rules and regulation have been compiled with and	SI 49 CATE OF COM stations of the Oil Committee of the Information of	7 PLIANCE Invetice	OIL CO	M		SION
SECON STRUCTURE AND	VI. OPERATOR CERTIFIC I hereby certify that the rules and repr Division have been complied with and is true and complete to the best of my	SI 49 CATE OF COM Interiors of the Oil Come d that the information gi r knowledge and belief.	7 PLIANCE Invetice	OIL Co	ovedM	AR - 21994	SION
Printed Name	VI. OPERATOR CERTIFIC I hereby certify that the rules and regularized between complied with and is true and complete to the best of my Signature	SI 49 CATE OF COM Identicus of the Oil Common d that the information gir knowledge and belief.	PLIANCE severations was above	OIL Co	ovedM	AR - 21994 > Chang	/
9-28-90 326-9700	VI. OPERATOR CERTIFIC I hereby cartify that the rules and supplication have been compiled with and is true and compiled to the best of my Signature Pergy Bradfield Printed Name	SI 49 CATE OF COM Identicus of the Oil Common d that the information gir knowledge and belief.	PLIANCE severations was above	OIL Co	ovedM	AR - 21994 > Chang	/
Date Telephone No.	VI. OPERATOR CERTIFIC I hereby certify that the rules and reput Division have been complied with and is true and complete to the best of my Signature Pergy Bradfield Printed Name 9-28-97	SI 49 CATE OF COM Interiors of the Oil Committee of the information of the oil Committee oil Committee of the oil Committee oil Commit	PLIANCE Evention fairs Title 700	OIL Co	ovedM	AR - 21994 > Chang	/

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes.

 1) Separate Form C-104 must be filed for each pool in multiply completed wells.