√ama 1-486 (Rev. 5-63)

UNITED STATES DEF

SUBMIT IN DUPLICATE.

PARTMENT OF THE INTERIOR	struction
GEOLOGICAL SURVEY	

5. LEASE DESIGNATION AND SERIAL NO. ns on side)

Form approve Budget Bureau	d. No.	42-R355
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						-0007	A h.	D LOG	*	6. IF INDIAN,	ALLOT'	TEE OR TRIBE
WELL COM	APLETION	OR	RECOM	APLETIC	DN KI	PORT	AN	D LOG		\$2. \tau_2.\tau_3		
a. TYPE OF WELL:	OIL	LL 🗌	GAS WELL	DRY	o	ther			 .	7. UNIT AGREE	MENT	NAMP
b. TYPE OF COMPL						, A 13.	المسراني أحوي		العالم أصد			
NEW	WORK DE	EP-	PLUG BACK	DIFF.		ther	3 10 2 4			8. FARM OR L		AME
2. NAME OF OPERATOR					j		JAN	4 19/	2	<u> </u>	<u>} </u>	
		•			1					9. WELL NO.		
3. ADDRESS OF OPERA	TOR					U. S.	econ	OCTOAL SI	IRVEY	10. FIELD ANI	DOOT.	OP WILDCAT
3. ADDRESS OF OPERA	ង្គស្ដែលព្រះ កំពុ	• • •	STATE OF	أعلا والت		rad i R		orcit, bil	-			, OR WILDCAL
4. LOCATION OF WELL	(Report locat	ion clear	ly and in a	ccordance	oith any	State req	uiremet	ıts)*		11 cpc # P	35 0	R BLOCK AND ST
At surface		* 7 /5 1 1	f.c.					9 :		OR AREA	.,, 0	
At top prod. inter	rval reported b	elow	9 .									م د ماه رش
At total depth												13. STATE
ř				14. PER	MIT NO.		DATE	ISSUED		12. COUNTY C	·R	
												LEV. CASINGHE
5. DATE SPUDDED	16. DATE T.D.	REACHED	17. DATE	COMPL. (Ready to	prod.)	18. EL			RT, GR, ETC.)*	19. E	LEV. CASINGHE
6/29/71	7/6/7	1.	7	/7/71				<u> 1200 ga</u>				CABLE TOO
O. TOTAL DEPTH, MD &	TVD 21. PI	UG, BACK	T.D., MD &	TVD 22.	IF MULT	IPLE COM	PL.,	23. INTE	RVALS LED BY	ROTARY TOO	.B	CABLE 100
. 2									→			. WAS DIRECTI
4. PRODUCING INTERV	VAL(S), OF THE	S COMPL	ETION—TOP	, воттом,	NAME (M	D AND TV	D)*	4 1			20	SURVEY MAD
										4 4		
No. 1												
6. TYPE ELECTRIC A	ND OTHER LOGS	RUN									27. W	AS WELL CORE
												·
8.				ING RECO			ngs set	in well)	ENTING	RECORD		AMOUNT PU
CASING SIZE	WEIGHT, L	B./FT.	DEPTH SE		но	LE SIZE	_ -	 				7.4
•** :	1 1 2 3		مدسس	25'								
						·		<u> </u>				
							_					·
29.	···	LINE	RECORD)		<u>.</u>		30.		TUBING REC		
SIZE	TOP (MD)	BOTT	OM (MD)	SACKS CE	MENT*	SCREEN	(MD)	SIZE		DEPTH SET (M	(D)	PACKER SET
		_										
		_						<u> </u>				
31. PERFORATION REC	CORD (Interval,	size and	number)		- 1	32.		ACID, SHOT		TURE, CEMEN		
						DEPTH	INTER	VAL (MD)	A	MOUNT AND RI		ERIAL USE
								<u> </u>			- ; "	11/62
i .									.			1111
•										i Mas		
									<u> </u>	1////	<u> </u>	1974
33.*						DUCTION		·		1011	TAA.m.	18_(Producing
DATE FIRST PRODUCT	PION PF	ODUCTION	METHOD (Flowing, g	as lift, p	umping—	size an	d type of pu	mp)	DIS	ul (n) (OM.
DATE OF TEST	HOURS TEST	ED	CHOKE SIZE		N. FOR	OIL—B	BL.	GAS-M	CF.	WATER BE	L.	GA OIL RATI
DATE OF TEST	notas 1251			TEST	PERIOD							
FLOW. TUBING PRESS.	CASING PRES	SURE	CALCULATE	OIL	BBL.	G	AS-MC	F.	WATE	-BBL.	OIL	GRAVITY-API (C
FLOW, TOBING FRANCO.	02.00	:	24-HOUR BA	TE							l	
34. DISPOSITION OF	GAS (Sold, used	for fuel,	vented, etc	·.)						TEST WITN	CSSED	BY
		·										
35. LIST OF ATTACE												
36. I hereby certify	v that the fore	going an	d attached	informatio	n is con	plete and	correc	t as determi	ned fro	m all available	record	ls
ON THEIRD CELL	1	11	(1)			17. 1						5 e 5 se ;
SIGNED/	Replie	ugf	KAli.	nces T	ITLE _	6- 126	12.12	<u> 1125 </u>		DA'	re	
	,											