SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

30-C45-20795
5. Lease designation and serial no.

UNITED STATES									
DEPARTMENT OF THE INTERIOR									
and actors outputly									

GEOLOGICAL SURVEY APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1-89-140-58 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

a. TYPE OF WORK		DEEPEN [7	DI I	UG BAC	K \square	7. UNIT AGREEMENT	NAME	
b. TYPE OF WELL	LL 🕱	DEEPEN	1	1 6	טרע טרע				
OIL GA	GAS SINGLE MULTIPLE						8. FARM OR LEASE NAME		
2. NAME OF OPERATOR							9. WELL NO. NAVA.	io	
	- 0. 11222 3.0.								
3. ADDRESS OF OPERATOR 207 N. Orchard St., Formington, New Mexico 87401							10. FIELD AND POOL, OR WILDCAT		
20 / N. Orc	eport location clearly and	in accordance wit	th any S	tate requireme	nts.*)		- I wis oak		
At surface							11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zon-	e 990 1/ 8 L; 33 01	/WL							
				· · · · · ·			S 29 T2GN	R16 MMPM	
14. DISTANCE IN MILES A	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE	r.					
			1 16 NO	OF ACRES IN	LEASE	17 NO.	of acres assigned	New Mexico	
15. DISTANCE FROM PROPO LOCATION TO NEAREST	c c						THIS WELL		
PROPERTY OR LEASE I. (Also to nearest drig	g. unit line, if any)		19. РВОРОБИЙ ДЕРТН 20. ВОТ			20. вот	TARY OR CABLE TOOLS2		
18. DISTANCE FROM PROP TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED,								
21. ELEVATIONS (Show who			<u> </u>	<u>8501</u>		·	22. APPROX. DATE W	VORK WILL START*	
ZI. BESTRIONS (DECW WE	22, 22, 22,	-بع	L2 և G	•			June 30	1971	
23.		PROPOSED CASI			G PROGRA			,, 	
ATTENDED TO THE	SECTION DED TOOK SECTION DEPTH						QUANTITY OF CEMENT		
SIZE OF HOLE	SIZE OF CASING	0 4					15 sacks		
911	1 3.99	7• 5		, , ,	50' 100 850'		100 11		
— 6 3·4" — 4·3"		7.0		Livit	0)0		200		
cemented with at approximat cemented usin	tary tools, it 15 sacks as suely 850 feet. g approximately bandoned in acc	rface pipe If product 100 sacks	, and ion i . I	drill to sestable for a pro-	o the T ished, duction	ekota 最。c	Formation asing will be	1 1971	
IN ABOVE SPACE DESCRIB	E PROPOSED PROGRAM If			plug back, giv dn subsurface	e data on p locations a	resent pr nd measu	oductive zone and propored and true vertical de	osed new productive pths. Give blowout	
preventer program, if all 24.	plen HK	OIL DIST.	3	/ Ope	rator		DATE	, 31 , 1971	
(This space for Fet	eral or State office use)								
PERMIT NO.				APPROVAL DA	TB				
APPROVED BY CONDITIONS OF APPRO	WAL, IF ANY:	r	ritle				DATE		

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well No. Operator Navajo Stephen H. Kinney County Unit Letter San Juan 16 W 29 N 29 D Antial Footage Location of Well: west 330 north 990 feet from the Dedicated Acreate: Ground Level Elev. Producing Formation 40 W-i-W-i Hogback Dakota 5124 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all ownership consolidated by communitization, unitization, force-pooling etc? 1 1971 HIN If answer is "yes," type of consolidation ____ No Yes If answer is "no." list the owners and tract descriptions which have actually been consolidated odisal states and tract descriptions which have actually been consolidated odisal states. this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit. eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Tiphen H <u>330'</u>, Stephen H. Kinney Operator Position Company May 16, 1971 Date OIL CON. SECTION 29 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. May 15, 1971 500 2000 1000 1980 2310 1320 1650