Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter en abandoned well. Use form 3160-3 (APD) for such proposals					Lease Serial No. NMSF080724A If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Oil Well Gas Well Oth				8. Well Name and No. ZACHRY 12			
2. Name of Operator Contact: BURLINGTON RESOURCES O&G CO LP		PEGGY COLE E-Mail: pcole@br-inc.com			9. API Well No. 30-045-20801-00-S1		
3a. Address P O BOX 4289 FARMINGTON, NM 87499		3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9781)	10. Field and Pool, or Exploratory KUTZ CANYON		
4. Location of Well (Footage, Sec., 7 Sec 33 T29N R10W SENW 13 36.68486 N Lat, 107.89189 W	i)			11. County or Parish, and State SAN JUAN COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE N	ATURE OF	NOTICE, RE	PORT, OR	OTHER	DATA
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize☐ Alter Casing	- •	- ·		roduction (Start/Resume)		☐ Water Shut-Off ☐ Well Integrity
Subsequent Report	Casing Repair	_	Construction	☐ Recomplete			Other
☐ Final Abandonment Notice	Change Plans	☐ Plug and Abandon		- ·		n	Onlei
_ r.mar.r.toundomment rvottee	Convert to Injection	_ •		☐ Temporarily Abandon ☐ Water Disposal		11	
Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final Abdetermined that the site is ready for final (7/9/02) MIRU. SDON. (7/10/02) ND WH. NU BOP. T valve. PT csg & frac valve to 4 TOOH w/RBP. SDON. (7/11/02) PT lines to 5000 psi, N2, 85,000# 20/40 AZ sand, 1 (7/12/02) Alternate blow & flow (7/13/02) Alternate blow & flow (7/14/02) Alternate blow & flow (7/15/02) Alternate blow & flow (7/16/02) Circ & CO to PBTD. (7/17/02) Circ & CO to PBTD.	operations. If the operation re paradonment Notices shall be fil inal inspection.) OOH w/tbg. TIH w/RBP, 1000 psi, OK. ND frav val. OK. Frac PC w/70% N2 5,000# 12/20 Brady sand well. CO to PBTD @ 20 v well. v well. CO to CO well. v well. Circ & CO well. @ 2012'. Blow & flow well. Flow well. ND BOP. NU	sults in a multiple cled only after all requested only after all requested only after all requested on the set @ 1900'. Lo ve. NU BOP. The clear frac, total d. Flow back well 12'.	ompletion or recuirements, included ad hole w/2% H & latch onto load 257 bbls ll.	ompletion in a neiling reclamation, KCL. ND BO RBP @ 1900	ew interval, a have been co	Form 3160-	4 shall be filed once
14. I hereby certify that the foregoing is true and correct. Electronic Submission #13486 verified by the BLM Well Information System For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by Matthew Halbert on 08/20/2002 (02MXH0545SE) Name (Printed/Typed) PEGGY COLE Title REGULATORY ADMINISTRATOR							
Signature (Electronic S	D	Date 08/13/2002					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
APPTOVED ACCEPTED				THEW HALBE		Date 08/	/20/2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farmi	ngton			
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #13486 that would not fit on the form

32. Additional remarks, continued

(7/22/02) RU. TIH w/coil tbg, tag up @ 1950'. CO to PBTD @ 2012'. RD. Well turned over to production.