

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Stephen H. Kinney

3. ADDRESS OF OPERATOR

207 N. Orchard St., Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

330 1/4 NW; 2310 1/4 EL

At proposed prod. zone

14. DISTANCE IN MILES AND SECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drilg. unit line, if any)18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

16. NO. OF ACRES IN LEASE

40

19. PROPOSED DEPTH

750'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5150 GL

22. APPROX. DATE WORK WILL START*

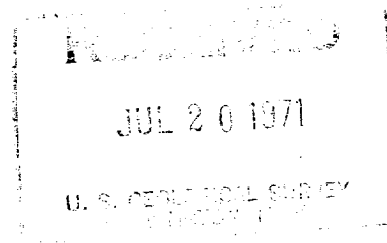
August 1, 1971

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
6 3/4"	5 7/8"	14	50'	8 SACKS
4 3/4"	3 1/2"	7.7	700'	50 "

Using rotary tools, it is proposed to set approximately 50 feet of 5 7/8 inch surface pipe cemented with 8 sacks and drill to top Dakota Formation at approximately 750 feet. If production is established, 3 1/2 casing will be cemented using approximately 50 sacks. If no production, well will be plugged and abandoned in accordance with instructions.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give slotted preventer program, if any.

24.

SIGNED

Stephen H. Kinney

TITLE

OWNER

DATE

JUL 25 1971

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Supersedes C-128
Effective 1-1-75

All distances must be from the outer boundaries of the Section.

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the map below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation

RECEIVED

No allowable will be assigned to the well until all interests have been consolidated. (By communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Stephen H. Hinton

Position Chairman

Company _____

DATE

I hereby certify that the above is a true and correct copy of the original notes of the above survey, made and taken under my supervision, and that the same is true and correct to the best of my knowledge and belief.

11-3-54

Registered in the name of _____
and of _____

See also: [L. 1999](#)

Debit: 100.00