

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. I-89-100-58	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribal	
2. NAME OF OPERATOR W. C. IMBT		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 210 West 38th Street, Farmington, New Mexico 87401		8. FARM OR LEASE NAME Navajo 7	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1815' FWL & 165' FSL At top prod. interval reported below At total depth		9. WELL NO. 4	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Hogback Dakota	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 7-72N-R16W	
15. DATE SPUNDED 2-24-72		12. COUNTY OR PARISH San Juan	
16. DATE T.D. REACHED 5-4-72		13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3065' Gr.	
19. ELEV. CASINGHEAD 3065'		20. TOTAL DEPTH, MD & TVD 765'	
21. PLUG, BACK T.D., MD & TVD 765'		22. MULTIPLE COMPLETIONS NO	
23. INTERVALS DRILLED BY 46-765'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* MAY 11 1972 OIL CON. COM. DIST. 3	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN NONE	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE 7"		WEIGHT, LB./FT. 204	
DEPTH SET (MD) 42'		HOLE SIZE 9-5/8"	
CEMENTING RECORD 5 sacks		AMOUNT PULLED None	
29. LINER RECORD		30. TUBING RECORD	
SIZE 7"		TOP (MD) 42'	
BOTTOM (MD) 42'		SACKS CEMENT* 5	
SCREEN (MD) 42'		SIZE 7"	
DEPTH SET (MD) 42'		PACKER SET (MD) 42'	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
MAY 11 1972		MAY 11 1972	
33.* PRODUCTION		WELL STATUS (Producing or Abandoned)	
DATE FIRST PRODUCTION None		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
DATE OF TEST		HOURS TESTED	
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL—BBL.		GAS—MCF.	
WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE	
CALCULATED 24-HOUR RATE		OIL—BBL.	
GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
TEST WITNESSED BY		35. LIST OF ATTACHMENTS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED W. C. IMBT TITLE Operator DATE 5-9-72	

*(See Instructions and Spaces for Additional Data on Reverse Side)