Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078197

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1.	7. UNIT AGREEMENT NAME
OIL WELL ☐ GAS WELL ☒ OTHER	

2. NAME OF OPERATOR	8. FARM OR LEASE NAME
El Paso Natural Gas Company	Nye

3. ADDRESS OF OPERATOR	9. WELL NO.
PO Box 990, Farmington, NM 87401	7

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 925'S, 1650'E

10. FIELD AND POOL, OR WILDCAT

Aztec Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 8, T-29-N, R-10-W NMPM

14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
	5835'GL	San Juan	New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐		
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐		
SHOOT OR ACIDIZE ☐	ABANDON* ☐		
REPAIR WELL ☐	CHANGE PLANS ☐		
(Other)			

SUBSEQUENT REPORT OF:

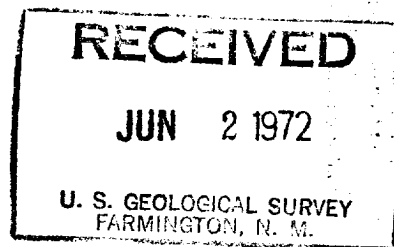|			
WATER SHUT-OFF ☒	REPAIRING WELL ☐		
FRACTURE TREATMENT ☒	ALTERING CASING ☐		
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐		
(Other) _____			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

3-20-72   T. D. 2297'. Ran 73 joints 2 7/8", 6.4#, J-55 production casing, 2287' set at 2297'. Baffle set at 2287'. Cemented with 399 cu. ft. cement. WOC 18 hours. Top of cement at 940'.

5-30-72   PBTD 2287'. Perf'd 2246-2254' with 32 shots per zone. Fraced with 30,000# 20/40 sand and 28,300 gallons treated water. No balls dropped. Flushed with 690 gallons water.

RECEIVED
JUN 5 1972
OIL CON. COM.
DIST. 3

RECEIVED
JUN 2 1972
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Petroleum Engineer   DATE June 2, 1972

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side