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OPERATOR		1	
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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104	
Supersedes Old C-104 and C-	-110
Effective 1-1-65	

	U.S.G.S.		AND ISPORT OIL AND NATURAL GA	s				
ł	LAND OFFICE							
	TRANSPORTER GAS /	•						
I.	PRORATION OFFICE							
	El Paso Natural Gas Company							
	PO Box 990, Farming	gton, NM 87401						
	Reason(s) for filing (Check proper box)	oson(s) for filing (Check proper box)						
	New Well Recompletion	Oil Dry Gas						
	Change in Ownership	Casinghead Gas Condens	ate					
	If change of ownership give name and address of previous owner							
Ħ.	DESCRIPTION OF WELL AND L	Well No.; Pool Name, including 1 of Marie						
Nye 7 Aztec Pictured Cliffs State Federal & Fee SF 078								
Location Unit Letter O : 925 Feet From The South Line and 1650 Feet From The East								
Unit Letter U: 925 Feet From The Bodds Line of Section 8 Township 29N Range 10W , NMPM, San Juan								
		ED OF OIL AND NATURAL GAS	S					
HI.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cil	or Condensate X						
	El Paso Natural Gas	nghead Gas or Dry Gas 🔀	PO Box 990, Farmington, Address (Give address to which approv	ed copy of this form is to be sent)				
	Name of Authorized Transporter of Casi El Paso Natural Gas	S Company	PO Box 990, Farmington,	NM 87401				
	If well produces oil or liquids,	Unit Sec. Twp. Pge.	Is gas actually connected? Whe	n ·				
	give location of tanks.	O 8 29N 10W	give commingling order number:					
IV	If this production is commingled with COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.				
	Designate Type of Completion	0 . = 11	X					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth 2297*	P.B.T.D. 2287'				
	3-17-72 Elevations (DF, RKB, RT, GR, etc.)	6-16-72 Name of Producing Formation	Top Wil/Gas Pay	Tubing Depth tubingless				
	5835'GL	Pictured Cliffs	2246'	Depth Casing Shoe				
	Perforations 2246-2254'			2297'				
	ZZ40-ZZ01		DEPTH SET	SACKS CEMENT				
	HOLE SIZE	CASING & TUBING SIZE	139' 2297'	107 cu.ft.				
	12 1/4" 6 3/4"	8 5/8'' 2 7/8''	2297'	399 cu.ft.				
•	TEST DATA AND REQUEST F	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or must depend on able for this depth or be for full 24 hours)						
•	OIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)				
	Date First New Oil 1100		Casing Pressure	Choke \$2.00 1972				
	Length of Test	Tubing Pressure	Cusing 7.1020	Choke Sz. 1972 Gas-MGF JUN 9 3 1972 GAS-MGF JUN 9 3 1872				
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	ACN:				
				OIL DIST. 3				
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
	Actual Prod. Test-MCF/D 567	3 hours	400	Choke Size				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) 476	3/4"				
	Calc. AOF	<u>tubingless</u>	OIL CONSERV	ATION COMMISSION				
'	I. CERTIFICATE OF COMPLIAN		U	y 2 3 1972				
	I hereby certify that the rules and	regulations of the Oil Conservation with and that the information giver	Animanal Charach	by A. R. Kendrick				
I hereby certify that the rules and regulations of the information given Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			DESCRIPTION TO THE SECOND STATE OF THE SECOND					
	10 11		TITLE					
Petroleum Engineer (Title) June 21, 1972			If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable accordance wells.					
						Fill out only Sections I.	Fift out only Sections I, II, III, and VI for changes of owner,	
								Date)
					completed wells.			