UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells		
	5.	Lease Number SF-078716-A
- was as well	6.	If Indian, All. or
Type of Well GAS		Tribe Name
	`	Unit Agroomont Nam
	* / .	Unit Agreement Nam
Name of Operator	À	
BURLINGTON	V (2)	
RESOURCES OIL & GAS COMPANY	8	Well Name & Number
Address & Phone No. of Operator	\$ = \$	Hubbell 8
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
the state of the s	10	30-045-20842 Field and Pool
Location of Well, Footage, Sec., T, R, M 990'FNL,800'FEL, Sec.18, T-29-N, R-10-W, NMPM	10.	Aztec PC/Basin FC
990'FNL,800'FEL, 5ec.18, 1-25-N, R 10 N, 1-1-1-1	11.	County and State
		San Juan Co, NM
TOTAL TO THE WANTED OF MOTION DEPOND	ОТНЕР	DATA
CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, Type of Submission Type of Action		
Y Notice of Intent Abandonment Change		
_ X Recompletion New C	onstru	ction
Simseducite report	utine Shut O	Fracturing ff
Casing Repair Water Final Abandonment Altering Casing Conver	sion t	o Injection
X Other - Commingle		•
13 Describe Proposed or Completed Operations		
13.Describe Proposed or Completed Operations		
	d Cliffs w	rell as follows:
It is intended to recomplete the Fruitland Coal in this existing Pictured		
It is intended to recomplete the Fruitland Coal in this existing Pictured	rations w	vith Linear Gel and N2 foa
It is intended to recomplete the Fruitland Coal in this existing Pictured Wireline set a RBP at 1940'. Perforate 1882' - 1932'. Stimulate performance of the Picture of State and close up after stimulation. MIRIJ. TIH with the	rations w retrieve I	vith Linear Gel and N2 foa RBP and clean out well to
It is intended to recomplete the Fruitland Coal in this existing Pictured Wireline set a RBP at 1940'. Perforate 1882' - 1932'. Stimulate perforate Flow back and clean up after stimulation. MIRU. TIH with tbg, in the stage of the production at a committed perforate the perforate the production at a committed perforate the perfor	rations w retrieve I	vith Linear Gel and N2 foa RBP and clean out well to
It is intended to recomplete the Fruitland Coal in this existing Pictured Wireline set a RBP at 1940'. Perforate 1882' - 1932'. Stimulate performance of the Picture of State and close up after stimulation. MIRIJ. TIH with the	rations w retrieve I	vith Linear Gel and N2 foa RBP and clean out well to
It is intended to recomplete the Fruitland Coal in this existing Pictured Wireline set a RBP at 1940'. Perforate 1882' - 1932'. Stimulate perforate Flow back and clean up after stimulation. MIRU. TIH with tbg, in the stage of the production at a committed perforate the perforate the production at a committed perforate the perfor	rations w retrieve I	vith Linear Gel and N2 foa RBP and clean out well to
It is intended to recomplete the Fruitland Coal in this existing Pictured Wireline set a RBP at 1940'. Perforate 1882' - 1932'. Stimulate perforate Flow back and clean up after stimulation. MIRU. TIH with tbg, in the stage of the production at a committed perforate the perforate the production at a committed perforate the perfor	rations w retrieve I	vith Linear Gel and N2 foa RBP and clean out well to
It is intended to recomplete the Fruitland Coal in this existing Pictured Wireline set a RBP at 1940'. Perforate 1882' - 1932'. Stimulate perforate Flow back and clean up after stimulation. MIRU. TIH with tbg, in the stage of the production at a committed perforate the perforate the production at a committed perforate the perfor	rations w retrieve I	vith Linear Gel and N2 foa RBP and clean out well to
It is intended to recomplete the Fruitland Coal in this existing Pictured Wireline set a RBP at 1940'. Perforate 1882' - 1932'. Stimulate perforate Flow back and clean up after stimulation. MIRU. TIH with tbg, in the stage of the production at a committed perforate the perforate the production at a committed perforate the perfor	rations w retrieve I	vith Linear Gel and N2 foa RBP and clean out well to
It is intended to recomplete the Fruitland Coal in this existing Pictured Wireline set a RBP at 1940'. Perforate 1882' - 1932'. Stimulate perforate Flow back and clean up after stimulation. MIRU. TIH with tbg, in the stage of the production at a committed perforate the perforate the production at a committed perforate the perfor	rations w retrieve I	vith Linear Gel and N2 foa RBP and clean out well to
It is intended to recomplete the Fruitland Coal in this existing Pictured Wireline set a RBP at 1940'. Perforate 1882' - 1932'. Stimulate perforate Flow back and clean up after stimulation. MIRU. TIH with tbg, in the stage of the production at a committed perforate the perforate the production at a committed perforate the perfor	rations w retrieve I	vith Linear Gel and N2 foa RBP and clean out well to
It is intended to recomplete the Fruitland Coal in this existing Pictured Wireline set a RBP at 1940'. Perforate 1882' - 1932'. Stimulate perforate Flow back and clean up after stimulation. MIRU. TIH with tbg, in the stage of the production at a committed perforate the perforate the production at a committed perforate the perfor	rations w retrieve I	vith Linear Gel and N2 foa RBP and clean out well to
It is intended to recomplete the Fruitland Coal in this existing Pictured Wireline set a RBP at 1940'. Perforate 1882' - 1932'. Stimulate perforates. Flow back and clean up after stimulation. MIRU. TIH with tbg, in the stage of the stage o	rations w retrieve I	vith Linear Gel and N2 foa RBP and clean out well to
It is intended to recomplete the Fruitland Coal in this existing Pictured Wireline set a RBP at 1940'. Perforate 1882' - 1932'. Stimulate perforate Flow back and clean up after stimulation. MIRU. TIH with tbg, in the stage of	rations w retrieve I	vith Linear Gel and N2 foa RBP and clean out well to
It is intended to recomplete the Fruitland Coal in this existing Pictured Wireline set a RBP at 1940'. Perforate 1882' - 1932'. Stimulate perforate Flow back and clean up after stimulation. MIRU. TIH with tbg, in the stage of the production at a committed perforate the perforate the production at a committed perforate the perfor	rations w retrieve I	vith Linear Gel and N2 foa RBP and clean out well to
It is intended to recomplete the Fruitland Coal in this existing Pictured Wireline set a RBP at 1940'. Perforate 1882' - 1932'. Stimulate perforstage. Flow back and clean up after stimulation. MIRU. TIH with tbg, izone. Land tubing at ~1995'. Turn well over to production as a comminew production volume minus established prior production.	rations w retrieve I ingle. All	vith Linear Gel and N2 foa RBP and clean out well to
It is intended to recomplete the Fruitland Coal in this existing Pictured Wireline set a RBP at 1940'. Perforate 1882' - 1932'. Stimulate perforate Flow back and clean up after stimulation. MIRU. TIH with tbg, in the stage of the production at a committed perforate the perforate the production at a committed perforate the perfor	rations w retrieve I ingle. All	vith Linear Gel and N2 foa RBP and clean out well to
Wireline set a RBP at 1940'. Perforate 1882' - 1932'. Stimulate perforstage. Flow back and clean up after stimulation. MIRU. TIH with tbg, zone. Land tubing at ~1995'. Turn well over to production as a comminew production volume minus established prior production. It is intended to recomplete the Fruitland Coal in this existing Picture of the Coal in this exist in t	rations w retrieve I ingle. All	with Linear Gel and N2 foa RBP and clean out well to ocation to be calculated fr
It is intended to recomplete the Fruitland Coal in this existing Pictured Wireline set a RBP at 1940'. Perforate 1882' - 1932'. Stimulate perforstage. Flow back and clean up after stimulation. MIRU. TIH with tbg, izone. Land tubing at ~1995'. Turn well over to production as a comminew production volume minus established prior production.	rations w retrieve I ingle. All	with Linear Gel and N2 foa RBP and clean out well to ocation to be calculated fr
It is intended to recomplete the Fruitland Coal in this existing Pictured Wireline set a RBP at 1940'. Perforate 1882' - 1932'. Stimulate performance of Stage. Flow back and clean up after stimulation. MIRU. TIH with tbg, I zone. Land tubing at ~1995'. Turn well over to production as a comminew production volume minus established prior production. 14. I hereby certify that the foregoing is true and correct. Signed Title Regulatory Supervolutions are for Federal or State Office use)	rations w retrieve I ingle. All	with Linear Gel and N2 foa RBP and clean out well to ocation to be calculated fr

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised August 15, 2000

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

2					² Pool Code			³ Pool Name						
Ari Number				Aztec Pictured Cliffs/Basin Fro										
4 Property Code				⁵ Property Name						٠̈٧	⁶ Well Number			
7133 Hubbell									8					
OGRID No. 8 Operator Name										⁹ Elevation				
14538			I	Burling	gton			& Gas Company	, LP			5625		
						Su	rface I	Location				0. 1.		
UL or lot no.	Section	Township		1	ot Idn	Feet f	rom the	North/South line	Fee	et from the	East/West line	County		
A 18		2:	9N 10W				990 North		800		East	San Juan		
			11 B	otton	Ho	le Loca	tion If	Different Fron	<u>n Sur</u>	face				
UL or lot no.	Section	Township	Rang	e L		Feet f	rom the		Feet from the		e East/West line	County		
12 Dedicated Acres	13 Joint o	r Infill	14 Consolidatio	n Code	15 O	rder No.								
PC-NE/158.84														
FC-E/320.55			L					DITTE AT 1 TATES	DECTO	LIAVE	EEN CONSOLIT	DATED OR A NON		
NO ALLOWA	ABLE W	ILL BE	ASSIGNED	TO TH	ils C	OMPLET	DON U	APPROVED BY	KESIS THE F	IVISION	LEN CONSOLIL	DATED OR A NON		
16		T	SIA	NDAR			BEEN		11	17 OPI	FRATOR CEL	RTIFICATION		
16				11				_	i			tion contained herein		
				1				940				of my knowledge and		
		1		1,1				9	<u> </u>	beHef.)	N		
										(Degay C			
				11				80	<u>ν' Π</u>		Degay C	all		
		1							14	Signature (, ,			
		 		11					- 1	Peggy Ć	ala			
		}							11	Printed Nam	ю			
				11	į				11	Regulato	ry Supervisor			
				<u></u>	1				ĮĮ.		<u> </u>			
:									l l	Title	A ,			
				1					l,		2-15.0	2		
		ł		1	ı				II	Date				
					!				կ					
				- !	<u>' —</u>					18CI ID	VEVOR CER	TIFICATION		
		0-4	ginal Plat Fr	, I					I	Ihereby	certify that the well lo	cation shown on this		
			vid O Vilve						ı	II .	plotted from field not			
Ŋ.		"	12-2-71	"					'	11 -	me or under my supe			
			12 - 1							111	rue and correct to the			
				1					1	same is i	rue ana correct to the	e best of my better.		
				1						 				
		+		<u>-</u>				 		Date of Su		P		
				1						Signature	and Seal of Professional	Surveyor:		
	and Fr									[]				
			. g estem	1										
1		. Ó l	VIA 113	l)						1				
		ļ		l'i	:					l				
			4		 					Certificate	Number			
							===	<u> </u>		-1				