District I - (505) 393-6161 P. O. Box 1980 Hobbs, NM 88241-1980 <u>District II</u> - (505) 748-1283 811 S. First Artesia, NM 88210

District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410

District IV - (505) 827-7131

New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

Form C-140 Revised 06/99

Submit Original Plus 2 Copies to appropriate District Office

## **APPLICATION FOR**

				YYCLL	WORKO	LICTIO	<u>/LU1</u>		والعالا	<u> </u>
	Operator and	Well								
Operator name and address			Burlington Resources Oil and Gas					OGRID N	lumber 0145	38
			P.O. Box	x 4289 Farmington,	NM 87499					
Con	tact Party Po	eggy Bradfie	eld					Phone	(505) 326-9700	
Pro	perty Name					Well Nu	mber	API Numb	er	
	HUBBEL	L				7			30045208430	00
UL	Section	Township	Range	Feet From The	North/S	outh Line	Fee	t From The	East/West Line	County
P	07	029N	010W	1050	FSL		890		FEL	SAN JUAN
	Workover							· · · · · ·		

HUBBELL							300452084300			
UL D	Section 07	Township	Range 010W	Feet From The	North/South Line	Feet From The	East/West Line FEL	County SAN JUAN		
	Workove		01011	1.000				<u> </u>		
Da	te Workover (	<del></del>		Previous Proc	lucing Pool(s) (Prior	to Workover)				
Da	te Workover	Completed 4/6/99		AZTEC PICTUR	ED CLIFFS					
	Attach	a description	of the V	Vorkover Procedure	s performed to incre	ase production				
		f New Mexico	) ss.			,				
	•			luly swom, upon oath	states:					
	1. 1:	am the operat	tor, or aut	thorized representativ	e of the Operator, of t	he above-reference	Well.			
	2. 11	have made, o	r caused	to be made, a diliger	nt search of the produc	tion records reasona	ably available for thi	s Well.		
	_	_			and the data used to	prepare the production	on curve and/or tabl	e		
Sign	for	r this Well are	complete	e and accurate.	. Title	a leden.	Date	<u>4.24.</u>		
SUB	SCRIBED AN	D SWORN TO	O before	me this I day of	Sept.	1999 M	ae Ben	aller		
My	Commission ex	nires: b	/1//	03		Notary	Public	$\mathcal{O}$		

## FOR OIL CONSERVATION DIVISION USE ONLY:

## VI. CERTIFICATION OFAPPROVAL:

My Commision expires:

This Application is hereby approved and the above-reference well is designated a Well Workover Project and the Division hereby verifies the data shows positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department

of this Approval and certifies that this Well Workover Project was completed on

Signature District Supervisor	OCD District	Date 12/1 C/Q c	
5)		10/18/75	

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



	and o PM	17: 23	
	107-9 Pil		
Sundry Notices and Reports on	WEILS	or Mil	
	OTO Transfer	5.	Lease Number
			SF-078716A
Type of Well		6.	If Indian, All. or
GAS			Tribe Name
GAD			
•		7.	Unit Agreement Name
Name of Operator			
BURLINGTQN			
RESOURCES OIL & GAS COMPANY			
<b>Val. 4 (1.12</b> (2.13)		8.	Well Name & Number
Address & Phone No. of Operator	<del></del>		Hubbell #7
PO Box 4289, Farmington, NM 87499 (505) 326-97	00	9.	
10 Box 1887, 1 acmost 2 ccc,			30-045-20843
Location of Well, Footage, Sec., T, R, M		10.	Field and Pool
1050' FSL, 890' FEL, Sec. 7, T-29-N, R-10-W, N	1PM		Aztec Pict'd Cliff
		11.	County and State
			San Juan Co, NM
X_ Subsequent Report Plugging Back Casing Repair	Water	Shut o	Fracturin <b>g</b> ff
X_ Subsequent Report Plugging Back Casing Repair Final Abandonment Altering Casi X Other - Resti	Mon-Ro Water Conve	outine Shut o	Fracturin <b>g</b> ff
Casing Repair Final Abandonment Altering Casi X_ Other - Resti	Mon-Ro Water Conve	outine Shut o	Fracturin <b>g</b> ff
Casing Repair  Final Abandonment Altering Casi X Other - Resti  Describe Proposed or Completed Operations	Mon-Ro Water Conver	outine Shut o	Fracturin <b>g</b> ff
Casing Repair  Final Abandonment  X Other - Resti  Describe Proposed or Completed Operations  3-29-99 MIRU. ND WH. NU BOP. TOOH w/1	Non-Rowater Water Convert mulate  "tbg. SDON	Shut orsion t	Fracturing ff o Injection
Casing Repair  Final Abandonment Altering Casi  X Other - Resti  3. Describe Proposed or Completed Operations  3-29-99 MIRU. ND WH. NU BOP. TOOH w/l 3-30-99 TIH, tag up @ 2095'. TOOH. TIH to	Non-Rowater  Water Convert  mulate  (" tbg. SDON  1/2 7/8" RBP,	Shut orsion t	Fracturing  ff o Injection  1990'. PT RBP
Casing Repair Altering Casing X Other - Resti  B. Describe Proposed or Completed Operations  3-29-99 MIRU. ND WH. NU BOP. TOOH w/1 3 3-30-99 TIH, tag up @ 2095'. TOOH. TIH to 500 psi. Rls RBP & TOOH. TIH	Non-Rowater  Gonver  Tuby  Tub	Shut or sion to set @ 2095'.	Fracturing  ff o Injection  1990'. PT RBP CO to PBTD @
Casing Repair Altering Casi. X_ Other - Resti  3. Describe Proposed or Completed Operations  3-29-99 MIRU. ND WH. NU BOP. TOOH w/1 3 3-30-99 TIH, tag up @ 2095'. TOOH. TIH v to 500 psi. Rls RBP & TOOH. T: 2137'. Circ hole clean. TOOH.	Non-Rowater  Water Convert  mulate  (" tbg. SDON  1/2 7/8" RBP,	Shut or sion to set @ 2095'.	Fracturing  ff o Injection  1990'. PT RBP CO to PBTD @
Casing Repair Altering Casi X_ Other - Resti X_ Other - Resti Other - Resti X_ Other - Resti	Non-Rowater  Mater  Convert  Mulate  M	Shut orsion to set @ 2095'.	Fracturing  ff o Injection  1990'. PT RBP CO to PBTD @ valve. RD.
Casing Repair Altering Casi. X Other - Resti  3. Describe Proposed or Completed Operations  3-29-99 MIRU. ND WH. NU BOP. TOOH w/1 3 3-30-99 TIH, tag up @ 2095'. TOOH. TIH v to 500 psi. Rls RBP & TOOH. T: 2137'. Circ hole clean. TOOH.	Non-Rowater  Mater Converge  To the conv	Shut orsion to set @ 2095'.  J frac 30# li	Fracturing  ff o Injection  1990'. PT RBP CO to PBTD @ valve. RD.
Final Abandonment  — Casing Repair Altering Casing X Other - Resting X Other - Re	Non-Rowater  Water Converge  To the conv	Shut or sion to set @ 2095'.  J frac 30# li.	Fracturing  ff o Injection  1990'. PT RBP CO to PBTD @ valve. RD.
Final Abandonment  —— Casing Repair Altering Casi X Other - Resti  3. Describe Proposed or Completed Operations  3-29-99 MIRU. ND WH. NU BOP. TOOH w/l 3 3-30-99 TIH, tag up @ 2095'. TOOH. TIH 5 to 500 psi. Rls RBP & TOOH. Time 2137'. Circ hole clean. TOOH. Rig released.  4-1-99 RU. PT lines to 4500 psi. Frac 20/40 AZ snd, 452,900 SCF N2.  4-2&3-99 Flow back well.  4-4-99 Flow back well. Shut-in well. Well.	Mon-Rowater  Mater  Converge  Mater  Converge  Mater  Converge  Mater  Converge  Mater  Converge  Mater  Mater  Converge  Mater	Shut or sion to set @ 2095'.  J frac 30# li.	Fracturing  ff o Injection  1990'. PT RBP CO to PBTD @ valve. RD.
Tinal Abandonment  ———————————————————————————————————	Mon-Rowater  Mater  Converge  Mon-Rowater  Mon-Rowater  Mon-Row  Water  Converge  Mon-Row  Mo	Shut or sion to set @ 2095'.  J frac 30# li.	Fracturing  ff o Injection  1990'. PT RBP CO to PBTD @ valve. RD.
Tinal Abandonment  Final Abandonment  Altering Casi: X_ Other - Resti  Casing Repair Altering Casi: X_ Other - Resti  Casing Repair Altering Casi: X_ Other - Resti  Tother - Resti  Casing Repair Altering Casi: X_ Other - Resti  Altering Casi: X_ Other - Resti  Tother - Resti  Casing Repair Altering Casi: X_ Other - Resti  Tother - Resti  Casing Repair Altering Casi: Altering Cas	Mon-Rowater  Mater  Converge  Mon-Rowater  Mon-Rowater  Mon-Row  Water  Converge  Mon-Row  Mo	Shut or sion to set @ 2095'.  J frac 30# li.	Fracturing  ff o Injection  1990'. PT RBP CO to PBTD @ valve. RD.
Tinal Abandonment  Final Abandonment  Altering Casing Repair  X_ Other - Restive Completed Operations  3-29-99 MIRU. ND WH. NU BOP. TOOH w/l to 500 psi. Rls RBP & TOOH. TIH to 500 psi. Rls RBP & TOOH. Time to 500 psi. Ris RBP & TOOH. Rig released.  4-1-99 RU. PT lines to 4500 psi. Fractive 20/40 AZ snd, 452,900 SCF N2.  4-2&3-99 Flow back well.  4-4-99 Flow back well. Shut-in well. Well-5-99 TIH. CO @ 2080-2137'. TOOH. RD	Mon-Rowater  Mater  Converge  Mon-Rowater  Mon-Rowater  Mon-Row  Water  Converge  Mon-Row  Mo	Shut or sion to set @ 2095'.  J frac 30# li.	Fracturing  ff o Injection  1990'. PT RBP CO to PBTD @ valve. RD.
Tinal Abandonment  — Casing Repair Altering Casi X_ Other - Resti  3. Describe Proposed or Completed Operations  3-29-99 MIRU. ND WH. NU BOP. TOOH w/l to 500 psi. Rls RBP & TOOH. TIH to 500 psi. Rls RBP & TOOH. Time to 500 psi. Rls RBP & TOOH.  Rig released.  4-1-99 RU. PT lines to 4500 psi. Fract 20/40 AZ snd, 452,900 SCF N2.  4-2&3-99 Flow back well.  4-4-99 Flow back well. Shut-in well. Well turned over to perform the state of	Mon-Rowater  Mater  Converge  Mulate	Shut or sion to set @ 2095'.  J frac 30# li	Fracturing  ff o Injection  1990'. PT RBP CO to PBTD @ valve. RD.
Tinal Abandonment  Final Abandonment  Altering Casing Repair  X_ Other - Restive Completed Operations  3-29-99 MIRU. ND WH. NU BOP. TOOH w/l to 500 psi. Rls RBP & TOOH. TIN to 500 psi. Rls RBP & TOOH. Tin 2137'. Circ hole clean. TOOH. Rig released.  4-1-99 RU. PT lines to 4500 psi. Fraction 20/40 AZ snd, 452,900 SCF N2.  4-2&3-99 Flow back well.  4-4-99 Flow back well. Shut-in well. Well-99 TIH. CO @ 2080-2137'. TOOH. RD	Mon-Rowater  Mater  Converge  Mulate	Shut or sion to set @ 2095'.  J frac 30# li	Fracturing  ff o Injection  1990'. PT RBP CO to PBTD @ valve. RD.
Tinal Abandonment  — Final Abandonment  — Altering Casi.  X_ Other - Resti  3. Describe Proposed or Completed Operations  3-29-99 MIRU. ND WH. NU BOP. TOOH w/l is a second or completed Operations  3-29-99 MIRU. ND WH. NU BOP. TOOH w/l is a second or completed Operations  3-29-99 MIRU. ND WH. NU BOP. TOOH w/l is a second or completed Operations  14. Thereby certify that the foregoing is true  Casing Repair  Altering Casi.  X_ Other - Resti  Altering Casi.  X_ Other - Resti  Altering Casi.	Mon-Rowater  Water  Converge  My 1 bg. SDON  My 2 7/8" RBP,  CH, tag up @  ND BOP. NU  PC w/418 bbl  Flow back well  aiting to COn  roduction.  and correct.	Shut or sion to set @ 2095'.  J frac : 30# li.	Fracturing  ff o Injection  1990'. PT RBP CO to PBTD @ valve. RD.  near gel, 175,000#
Tinal Abandonment  Casing Repair Altering Casi X Other - Resti  3. Describe Proposed or Completed Operations  3-29-99 MIRU. ND WH. NU BOP. TOOH w/l to 500 psi. Rls RBP & TOOH. TIH to 500 psi. Rls RBP & TOOH. Time to 500 psi. Rls RBP & TOOH. Rig released.  4-1-99 RU. PT lines to 4500 psi. Fraction 20/40 AZ snd, 452,900 SCF N2.  4-2&3-99 Flow back well.  4-4-99 Flow back well. Shut-in well. Well turned over to perform the foregoing is true.	Mon-Rowater  Water  Converge  My 1 bg. SDON  My 2 7/8" RBP,  CH, tag up @  ND BOP. NU  PC w/418 bbl  Flow back well  aiting to COn  roduction.  and correct.	Shut or sion to set @ 2095'.  J frac : 30# li.	Fracturing  ff o Injection  1990'. PT RBP CO to PBTD @ valve. RD.  near gel, 175,000#
Tinal Abandonment  Casing Repair Altering Casi.  X Other - Resti  3. Describe Proposed or Completed Operations  3-29-99 MIRU. ND WH. NU BOP. TOOH w/l 13-30-99 TIH, tag up @ 2095'. TOOH. TIH 15 to 500 psi. Rls RBP & TOOH. TIH 16 to 500 psi. Rls RBP & TOOH.  Rig released.  4-1-99 RU. PT lines to 4500 psi. Frac 20/40 AZ snd, 452,900 SCF N2.  4-2&3-99 Flow back well.  4-4-99 Flow back well. Shut-in well. Well-4-99 Flow back well. Shut-in well. Well-5-99 TIH. CO @ 2080-2137'. TOOH. RD 4-6-99 Flow well. Well turned over to positioned.  Title Regulations  Title Regulations	Mon-Rowater  Water  Converge  My 1 bg. SDON  My 2 7/8" RBP,  CH, tag up @  ND BOP. NU  PC w/418 bbl  Flow back well  aiting to COn  roduction.  and correct.	Shut or sion to set @ 2095'.  J frac : 30# li.	Fracturing  ff o Injection  1990'. PT RBP CO to PBTD @ valve. RD.  near gel, 175,000#
Tinal Abandonment  — Final Abandonment  — Altering Casi.  X_ Other - Resti  3. Describe Proposed or Completed Operations  3-29-99 MIRU. ND WH. NU BOP. TOOH w/l is a second or completed Operations  3-29-99 MIRU. ND WH. NU BOP. TOOH w/l is a second or completed Operations  3-29-99 MIRU. ND WH. NU BOP. TOOH w/l is a second or completed Operations  14. Thereby certify that the foregoing is true  Casing Repair  Altering Casi.  X_ Other - Resti  Altering Casi.  X_ Other - Resti  Altering Casi.	Mon-Rowater  Water  Converge  My 1 bg. SDON  My 2 7/8" RBP,  CH, tag up @  ND BOP. NU  PC w/418 bbl  Flow back well  aiting to COn  roduction.  and correct.	Shut or sion to set @ 2095'.  J frac : 30# li.	Fracturing  ff o Injection  1990'. PT RBP CO to PBTD @ valve. RD.  near gel, 175,000#

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States on Falses of All R. 1779 fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

HB Pull 9/22/99

COMP NAME	DISP MO WELL COMPLG	RS_GAS_PR
HUBBELL 7	11/30/98 4419801	1451.06
HUBBELL 7	12/31/98 4419801	1472.67
HUBBELL 7	1/31/99 4419801	1427.57
HUBBELL 7	2/28/99 4419801	1192.96
HUBBELL 7	3/31/994419801	1029.54
HUBBELL 7	4/30/99 4419801	10878.43
<b>HUBBELL 7</b>	5/31/99 4419801	9440.204
HUBBELL 7	6/30/99 4419801	11892.13
<b>HUBBELL 7</b>	7/31/99 4419801	11999

MAJ	DP_NO	PRODN	ADISPO	Volume
11	44198A	199711	00	1552.89024
11	44198A	199712	00	1552.89024
11	44198A	199801	00	1545.04736
11	44198A	199802	00	1426.4238
11	44198A	199803	00	1549.94916
11	44198A	199804	00	1492.10792
11	44198A	199805	00	1510.73476
11	44198A	199806	00	1589.16356
11	44198A	199807	00	1555.83132
11	44198A	199808	00	1538.18484
11	44198A	199809	00	1479.36324
11	44198A	199810	00	1392.1112