## SUBMIT IN TRIPLICATE.

(Other instructions on

Form approved. Budget Bureau No. 42-k1425.

30	-045	-/- ¿	20	843	5
. LEAS	E DESIGN	ATION	AND	SERIAL	NO.

		OF THE INTE	RIOR	side)	30-045-20845  5. LEASE DESIGNATION AND SERIAL NO.		
	SF 076958						
APPLICATION		GICAL SURVEY O DRILL, DEE	PEN, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1a. TYPE OF WORK					7. UNIT AGREEMENT NAME		
DRI b. Type of well	LL 🛛	DEEPEN [	PLUG BA	CK 📋	ONII AGESEMENT NAME		
	AS OTHER		SINGLE X MULTI	PLE	8. FARM OR LEASE NAME		
2. NAME OF OPERATOR		,			Herrin		
<u>El Paso Natur</u>	al Gas Co.				9. WELL NO.		
3. ADDRESS OF OPERATOR					2		
PO Box 990.	Farmington, NM eport location clearly and	1 87401	State requirements *)	· · · · ·	10. FIELD AND POOL, OR WILDCAT		
At surface	Aztec Pictured Cliffs 11. SEC., T., B., M., OR BLE.						
	Sec 14, T-29-N R-10-						
At proposed prod. zon	le				NMPM		
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POST OFF	(CE+		12. COUNTY OR PARISH   13. STATE		
					San Juan New Me		
15. DISTANCE FROM PROPE LOCATION TO NEAREST PROPERTY OR LEASE L	r	16.	NO. OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL		
(Also to nearest drig	z. unit line, if any)	19	19. PROPOSED DEPTH		160. 28		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		10.	15. PROPUSED DEPTH				
21. ELEVATIONS (Show whether DF, RT, GR, etc.)					KOtary    22. APPROX. DATE WORK WILL START*		
will be report	ted later						
23.		ROPOSED CASING A	ND CEMENTING PROGR	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	<u> </u>	QUANTITY OF CEMENT		
12 1/4"	8 5/8"	24.0#	130'		110 cu. ft. to circulate		
6 3/4"	2 7/8"	6.4#	2200	22	25 cu.ft. cover Ojo Alamo		
	-				FOI DO		
			•				
Selectively pe	rforate and sand	lwater fracture	the Pictured Cl	iffs for	mation.		
2000 Carrey P				•	DEC 21 1971		
				€ 47 3			
The SE/4 of	Section 14 is de	dicated to this	well.	<u>:</u>	THE COLUMN SEA		
•		•		*2 24			
				3.			
·		•					
			\$ 1 kg				
				 ور			
				ਤ ਬ			
				3			
sone. If proposal is to	drill or deepen directions				ductive zone and proposed new productive and true vertical depths. Give blowout		
preventer program, if an 24.	J•			- :	2 8 1		
BIGNED Origina	L Signed F. H. WAAR	TITLE I	Petroleum Engine	er	December 20, 197		
	ral or State office use)						

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVAL DATE

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Saperseles (\*1.4

All fistances must be from the outer's underies of the ML PASO NATURAL GAS COMPANY (SF-076953 HEREIN 10-11 29-II SAN JUAN SOUTH 1150 PICTURED CLIFFS 1. Outline the acreage dedicated to the subject well by colored peacil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all dated by communitization, unitization, force-pooling, etc? If answer is "ves." type of consolidation \_\_\_\_ DEC 21 1971 If answer is "no," list the owners and tract descriptions which have actually been consolidated OIL CON COM this form if necessary.)\_\_ DIST. 3 No allowable will be assigned to the well until all interests have been consolidated the communitize for ed-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the Original Signed F. H. WOOD eural Gas Co. SF-076958 SF-080655 1450' DECEMBER 8, 1971 1760