

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	
2. NAME OF OPERATOR El Paso Natural Gas Company							
3. ADDRESS OF OPERATOR PO Box 990, Farmington, NM 87401							
4. LOCATION OF WELL (Report location clearly and in accordance with any State laws or regulations.) At surface 890°N, 1090°W At top prod. interval reported below At total depth							
14. PERMIT NO.		DATE ISSUED JUN 27 1972					
15. DATE SPOOLED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)			
3-31-72		4-2-72		6-22-72			
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		5862'GL					
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*			
2399'		2389'					
23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS			
0-2399'							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2266-2290' (Pictured Cliffs)							
25. WAS DIRECTIONAL SURVEY MADE NO							
26. TYPE ELECTRIC AND OTHER LOGS RUN Ind-Elec., Density, Temp. Survey							
27. WAS WELL CORED no							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD			
8 5/8"	24#	140'	12 1/4"	107 cu. ft.			
2 7/8"	6.4#	2399'	6 3/4"	437 cu. ft.			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)			
30. TUBING RECORD							
SIZE	DEPTH SET (MD)	SACKS SET (MD)					
	tubingless						
31. PERFORATION RECORD (Interval, size and number) 2266-290' with 36 shots per zone.							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
2266-2290'		30,000#sand, 30,040 gal. water					
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing			WELL STATUS (Producing or shut-in) shut in		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-22-72	3	3/4"					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
tubingless	SI 552			362 AOF			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY J.B. Goodwin	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE				DATE	
[Signature]		Petroleum Engineer				June 26, 1972	

*(See Instructions and Spaces for Additional Data on Reverse Side)