SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

DEDADTMENT OF THE INTERIOR

	DESIGNATION		
CT 0	77000		

30 - c	045	ئت -	00	861	
LEASE	DESIGNA	TION	AND	SEDIA	

DEFARTMENT OF THE INTERIOR					5. LEASE DESIGNATION	AND SERIAL NO.			
GEOLOGICAL SURVEY						SF 077092			
APPLICATION	FOR PERMIT T	O DRILL, D	EEPEN	, OR P	LUG B	ACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
1a. TYPE OF WORK	LL 🛚	DEEPEN []	PL	UG BAC	к 🗆	7. UNIT AGREEMENT N	AME	
b. TYPE OF WELL OIL G.	AS X OTHER		SINGL	EXX	MULTIPL ZONE	E	8. FARM OR LEASE NAS	1 F:	
2. NAME OF OPERATOR							Lackey A		
El Paso Nati	ural Gas Compai	ıy					9. WELL, NO.		
3. ADDRESS OF OPERATOR							6		
PO Box 990,	Farmington, N	M 87401					10 FIELD AND FOOL, OR WILDCAT		
4. LOCATION OF WELL (R. At surface	eport location clearly and 1190'S, 800'	in accordance with	any State	e requireme	ents.*)		Undes. Pictured Cliffsor 11. SEC., T., R., M., OR BLK.		
At proposed prod. zon	•	,,				:	Sec. 12, T-2 NMPM	EA	
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POST	OFFICE*				12. COUNTY OR PARISH	13. STATE	
							San Juan	NM .	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)			16. No. o	F ACRES IN	LEASE		7. NO. OF ACRES ASSIGNED TO THIS WELL, 156. 42		
18. DISTANCE FROM PROP		19. PROPO	SED DEPTH		20. ROTARY OL CABLE TOOLS				
TO NEAREST WELL, D OR APPLIED FOR, ON TH		2300'				Rotary			
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)						22. APPROX. DATE WO	RK WILL START	
5779 ' GL									
23.	P	ROPOSED CASIN	G AND C	EMENTIN	G PROGRA	M	•		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	от	SETTING	DEPTH		QUANTITY OF CEMENT		
12 1/4"	8.5/8"	24.0#		130	•		110 cu.ft. to	circulate	

Selectively perforate and sandwater fracture the Pictured Cliffs formation

The SW/4 of Section 12 is dedicated to this well.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive some. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout pre 24

venter pro	gram, if any.		
SIGNED	Original Signed F: H 5000	Petroleum Engineer	DATE December 22, 197
(This spa	nce for Federal or State office use)	:	
PERMIT NO)	APPROVAL DATE	
APPROVID	BY GAPPEGVAL IF ANY	TITLE	DATE

NEW MEXICO OIL CONSERVATION COMMISSE TO WELL LOCATION AND ACREAGE DEDICATION PLAT

1 11 11 1 (SF-077092) FL PASO NATURAL GAS COMPANY LACKEY * 1 g + 1 g + + 2 10-M SAN JUAN 29-N 12 800 WEST SOUTH 1190 156.42 PICTURED CLIFFS 5779 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership their interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests DEC 27 1971 dated by communitization, unitization, force-pooling.etc? OIL CON. COM If answer is "ves!" type of consolidation. Yes DIST. 3 If answer is "no?" list the owners and tract descriptions which have actually been consolidated this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Petroleum Rng Paso Natural Gas Co. December 22, 1971 I hereby certify that the well location shown on this plat was platted in a field SF-077092 800 DECEMBER 8, 1971 1760